State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

1625 N. French Dr., Hobbs, NM 88240 District II

811 South Firs District III 1000 Rio Braze				TION DIVISION St Francis IM 87505			Submit to Appropriate District Office 5 Copies AMENDED REPORT					
District IV 1220 South St.	Francis, San	ta Fe, NM 8	7505							L AN	MENDED REPORT	
I.			FOR AL		E AND	AUTI	HORIZ	ATIO	N TO TRAN			
Operator name and Address EL PASO E & P COMPANY, L.P.										² OGRID Number		
	EL		COMPANY, I OX 190	L. P.					180514			
	R		MEXICO 877	40								
,											Reason for Filing Code NW	
-	API Number			⁵ Pool Name STUBBLEFIELD CANYON RATON – VERMEJO GA					6 Pool Code S 96970			
	007-20809		8 Property Name					9 Well Number				
r	24648		Vermejo Park Ranch						VPR A 301			
П. ¹⁰ S	Surface L	ocation										
Ul or lot no. Section		Township	Range	Lot.Idn	Feet from the		North/South Line		Feet from the	East/West line	County	
·F	22	31N	20E	į	16	660 North		rth	1872	West	COLFAX	
1 11	i Bottom H	ı İole Loca	ation				ļ		1	1	-	
UL or lot no.	Section	Township				n the North/South line		Feet from the	East/West line	County		
F	22	31N	20E			North			1872	West	COLFAX	
12 Lse Code	13 Producir	Producing Method Code P Gas Connection Date 09/13/2007		""	C-129 Permit Number		¹⁶ C-129 Effective D	Pate ''	C-129 Expiration Date			
III Oil an	d Gas Tr	ansporte	 re									
III. Oil and Gas Transport			¹⁹ Transporter Name			²⁰ POD		²¹ O/G	22 POD ULSTR Location			
OGRID 180514		and Address EL PASO E & P COMPANY, L.P.							<u> </u>	and Descript	ion	
180314			P.O. BOX 19	0								
RATO			ON, NEW MEXICO 87740									
	****					F 141	- W W C W	* **			V-10-	
5.172.6	C WOR		<u></u>									
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n Siere	P. (4) 4./4				1*	i. The state of th	Jan Str. Charles	rigi (Territor				
	4.0						M. 7.5.	14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
IV. Produ	ced Wate	er										
23					²⁴ POD ULSTR Location and Description							
V. Well C		on Data										
²⁵ Spud Date 06/13/2007			6 Ready Date 27 7 08/16/2007 2,3			ГD ²⁸ РВТ 340' 2,235			²⁹ Perforat 928' – 2,0		³⁰ DHC, MC	
31 Hole Size				Casing & Tubing						cks Coment		
11"			1	33 Depth Set 323'			³⁴ Sacks Cement 100 sks					
7 7/8"			8 5/8" 5 1/2"			2,249'					337 sks	
VI. Well 7	Test Data		<u> </u>				.,		L			
35 Date New Oil 36 Gas D			elivery Date 37 Test Date			38 Test Length 24 hrs.				40 Csg. Pressure		
N/A	N/A 41 Choke Size		09/13/2007 09/13/2 42 Oil 43 Wa						45 4 60		38	
Tull 2	1		⁴² Oil ⁴³ Water N/A 187			44 Gas 0			⁴⁵ AOF		⁴⁶ Test Method P	
¹⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and							OIL CONSERVATION DIVISION					
and that the information belief.	mation given al	Nove is true an	u complete to the	best of my know	leage and			00	_			
Signature: Ship Out Mitch of							Approved by: Martin					
Printed name: Shirley A. Mitchell							Title: DISTRICT SUPERVISOR					
Title:	Regulatory A	nalyst					Approval Date:					
Date: 10/11/2007			Phone: (505) 445-6785			10/18/0>						
		r fill in the O		and name of the p	orevious on	erator						
						==						
Previous Operator Signature Printed Name Title Da											Date	