

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St Francis  
Santa Fe, NM 87505

WELL API NO.

30-007-20809

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil &amp; Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER Coal Bed Methane

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐  
WELL OVER DEEPEN BACK RESVR. OTHER

2. Name of Operator

EL PASO E &amp; P COMPANY, L.P.

3. Address of Operator

PO BOX 190, RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name

VPR A

8. Well No.

301

9. Pool name or Wildcat

Stubblefield Canyon Raton - Vermejo Gas

4. Well Location

Unit Letter F : 1660 Feet From The North Line and 1872 Feet From The West LineSection 22 Township 31N Range 20E NMPM Colfax County10. Date Spudded  
06/13/200711. Date T.D. Reached  
06/14/200712. Date Compl. (Ready to Prod.)  
08/16/200713. Elevations (DF& R(B. RT, GR, etc.)  
8,096'14. Elev. Casinghead  
8,096'15. Total Depth  
2,340'16. Plug Back T.D.  
2,235'17. If Multiple Compl. How Many  
Zones?18. Intervals  
Drilled ByRotary Tools  
0 - TDCable Tools  
NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name

928' - 2,074' Vermejo - Raton Coals

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

Compensated Density and Cement Bond Log

22. Was Well Cored

No

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	323'	11"	100 sks	None
5 1/2"	15.5	2,249'	7 7/8"	337 sks	

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

## 25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2,142'	No

26. Perforation record (interval, size, and number)

2005'- 2008', 2074'- 2085' 56 Holes  
1056'- 1061', 1071'- 1073', 1085'- 1088' 60 Holes  
928'- 937', 940'- 944' 52 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

928' - 2,085' 81,427 lbs 20/40 sand

651,367 scf 70% quality nitrogen foam

With 20# linear gel

## 28. PRODUCTION

Date First Production  
09/13/2007

Production Method (Flowing, gas lift, pumping - Size and type pump)  
Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5  
1/2" Casing.

Well Status (Prod. or Shut-in)  
ProductionDate of Test  
09/13/2007Hours Tested  
24 hrs.Choke Size  
Full 2"Prod'n For  
Test PeriodOil - Bbl  
N/AGas - MCF  
0Water - Bbl.  
187Gas - Oil Ratio  
N/AFlow Tubing  
Press.  
0Casing Pressure  
38Calculated 24-  
Hour RateOil - Bbl.  
N/AGas - MCF  
0Water - Bbl.  
187Oil Gravity - API - (Corr.)  
N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By:  
Vern Little

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature:

Printed

Shirley A. Mitchell

Title

Regulatory Analyst

Date: 10/11/2007

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash

T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

## Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Raton Top <u>0'</u>
T. Morrison _____	T. Vermejo <u>1,894'</u>

T. Todilto	T. _____
T. Entrada	T. _____
T. Wingate	T. _____
T. Chinle	T. _____
T. Permian	T. _____
T. Penn "A"	T. _____

OIL OR GAS SANDS  
OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology