

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV1220 S. St. Francis Dr., Santa Fe, NM
87505OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505WELL API NO.
30-021-20122

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

L-5814

7. Lease Name or Unit Agreement Name

West Bravo Dome CDG Unit

8. Well Number 031J

9. OGRID Number 495

10. Pool name or Wildcat

West Bravo Dome CO2 Gas (96387)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other CO2 Supply

2. Name of Operator

Hess Corporation

3. Address of Operator

P.O. Box 840 Seminole, TX 79360

4. Well Location

Unit Letter J : 1980 feet from the South line and 1830 feet from the East line
Section 3 Township 19N Range 29E NMPM County Harding11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4688'Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Casing Integrity Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/11/2007

MI pump truck, RU to perform MIT, open casing valve, 0 psi, load backside with 1 bbl of inhibited FW, test casing annulus to 510 psi for 30 minutes, ending pressure 510 psi, RDMO pump truck. NMOCD witnessed test.

This approval for temporary abandonment
expires 8/8/20112007 OCT 26 PM 1 50
RECEIVEDI hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Carol J. Moore TITLE Senior Advisor/Regulatory DATE 10/17/2007

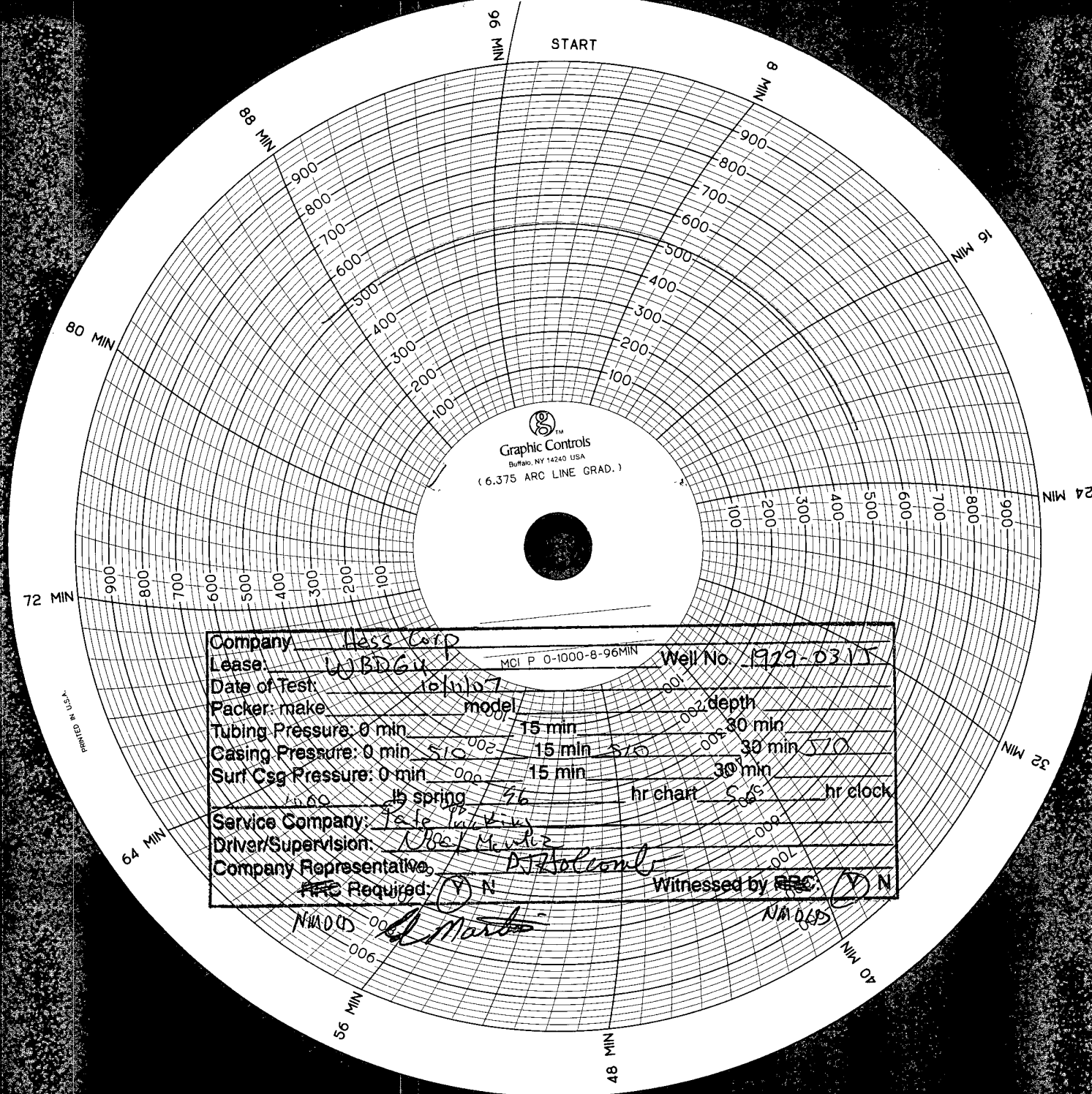
Type or print name Carol J. Moore

E-mail address: cmoore@hess.com

Telephone No. (432)758-6738

For State Use OnlyAPPROVED BY: Ed Martin TITLE **DISTRICT SUPERVISOR** DATE 10/29/07

Conditions of Approval (if any):



Company	Hess Corp	Well No.	1929-0315
Lease	WBDG	MCI P 0-1000-8-96MIN	
Date of Test	10/11/07		
Packer: make		model	
Tubing Pressure: 0 min		15 min	
Casing Pressure: 0 min	510	15 min	510
Surf Csg Pressure: 0 min	000	15 min	000
Service Company	Gate Industries	hr chart	5.00
Driver/Supervision	Robert Martinez	hr clock	
Company Representative	DJ Holcomb		
Pressure Required	(Y) N	Witnessed by (Y) N	