Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 87240 District II

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

OIL CONSERVATION DIVISION

33772	LL API NO				
WE	LL API NO	•			
		30	0-007-2	0810	
5. Ī	ndicate Typ	e of L	ease		
	STATE		FEE		

811 South First, Artes: District III	ia, NM 87210			1220 South St Fr					Type of L		
1000 Rio Brazos Rd., District IV	Aztec, NM 8741	10		Santa Fe, NM 8	7303		 	State Oil &			
1220 South Pacheco, S			001101	ETION DEDOC		100					
1a. Type of Well:	OMPLE II	ON OR RE	COMPL	ETION REPOR	KI AND	LOG			ase Name or I	GIA COL	ement Name
OIL WEL	L GAS	WELL I	ORY	OTHER Coal Bo	ed Mehane			7. LC	VPR A	Jill Agice	ment ivanic
b. Type of Comple NEW WELL	etion: WORK OVER		PLUG	DIFF.							
WELL 2. Name of Operato	OVER —	DEEPEN	BACK -	RESVR.	OTHER		\dashv	8. W	ell No.		
2. Name of Operato		E & P COMI	PANY. L.P	·				O. W	cii ivo.	303	
3. Address of Opera		24.00		·				9. Po	ol name or W	ildcat	
	РО ВОХ	190, RATO	N, NEW M	IEXICO 87740				Stubble	field Cany	on Rator	ı – Vermejo Gas
4. Well Location											
Unit Lette	r <u>C</u> :	<u>190</u> F	eet From T	he <u>North</u>	Line	and1	629	Feet F	rom The	West	_Line
Section	27	Township	31N			20E		NMPM		lfax Cou	
10. Date Spudded 06/09/07	11. Date T.D 06/10/2			npl. (Ready to Prod.) /20/2007	13.		DF& 7 ,98 2	R(B. RT, GR	, etc.)		Casinghead 7,982'
15. Total Depth		ug Back T.D.		Multiple Compl. How	Many	18. Interva	als	Rotary Tools	 }	Cable T	
2,185'		2,085'	Zo	nes?		Drilled By	,	0 - TD		NONE	
19. Producing Interv	val(s), of this		, Bottom, Na	ame		1		0-10	20. W		onal Survey Made
7511 10	X7.		Coala						NO		·
751'- 19 21. Type Ele	ectric and Othe	ermejo – Rator er Logs Run	1 Coais					22. V	Vas Well Core	ed .	
		and Cemer						No			
23.				ECORD (Report			ell)			,	
CASING SIZE	: W	EIGHT LB./FT.		DEPTH SET		LE SIZE			IG RECORD	Al Al	MOUNT PULLED None
8 5/8" 5 ½"	_	23 15.5	322 2,095'		11" 7 7/8"		100 sks 303 sks		None		
3 / 2		13.3		2,055		770		505	31.3		
										1	
24.			LIN	ER RECORD			25.		TUBING RE	CORD	
SIZE	TOP	BOTTO	M	SACKS CEMENT	SCREEN		SIZ		DEPTH S		PACKER SET
							27	/8"	1985'		No
26.Perforation record (interval size or	od number)			27 40	D CHOT	ED /	ACTURE, C	EMENIT CO	TIPEZE	ETC
`		ŕ	_			NTERVAL			AND KIND M		
1864'- 1868', 1896 895'- 902', 921'-						- 1631'		 	perfs – 278		
751'- 753', 765'-				56 Holes		1915'			9 lbs 20/4		
							924,86	924,869 sef nitrogen foam			
								20# L	inear gel		
28			17.1		DUCTIO			1			
Date First Production 09/14/2				owing, gas lift, pumpin 8" tubing, pc pump			l	Well Statu Produc	S (Prod. or Sh tion	ut-in)	
Date of Test	Hours Tested	Choke Full 2"		Prod'n For Test Period	Oil - Bbl		Gas	- MCF	Water - Bl	bl.	Gas - Oil Ratio
09/14/2007 Flow Tubing	24 hrs. Casing Press		ated 24-	Oil – Bbl.	N/A Gas -	MCF	V	0 Vater - Bbl.	187	ravity - A	N/A PI - (Corr.)
Press.	22	Hour R	late	N/A		0		187	N/A		(00,779
29. Disposition of C	ias (Sold, used	for fuel, vented,	etc.)	Sold, used for fuel.			•		Test Witness Vern	sed By: Little	
30. List Attachment	S		· · · · · · · · · · · · · · · · · · ·						1		
31 .I hereby certify	v that the inf	ormation show	n on both s	ides of this form as i	true and c	omplete to	the l	best of my kn	owledge and	l belief.	
Signature	WULLY	wohel	Printed	l Shirley A. Mi	itchell	Title	Reg	ulatory Ar	alyst Da	ite: 10/	/26/2007

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Γ Λ το 1	•		ern New Mexico	т (Oio Ala	·m0	Northwest	ern New Mexico
r. Anhy			T. Canyon	T.C	Uju Ala Kirtlan	lillo l. Erwith	and	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville
r. Salt			T. StrawnT. Atoka	T.F	Nii iiaii Dictura	1-Francia 1 Cliffe	anu	T Dann "D"
3, Salt			T. Miss	—— Т. Г Т. С	Cliff H	mee TCIIII9		T. Leadville
Γ 7 Rivers			T Devonian	T.C	Menefe	лизс e		T. Madison
T. 7 Rivers			T. Devonian T. Silurian		Point I	ookout		T. Elbert
T. Queen			T. Montoya	T. Point Lookout			T. McCracken	
Γ. Grayburg			T. Simpson	T. Mancos T. Gallup		T. Ignacio Otzte		
r. Glori	eta		T. McKee	Bas	Base Greenhorn			T. Granite
Γ. San Andres Γ. Glorieta Γ. Paddock Γ. Blinebry			T Ellenburger	T I	T. Dakota			T Raton Top Surface
Γ. Blinebry			T. Gr. Wash	T. N	T. Morrison			
. Dime	015		1. 61. 77 461.			, <u> </u>		Trinidad 1,930'
Tubb			T. Delaware Sand	T.T	Codilto			
Γ.Tubb Γ. Drinkard			T. Bone Springs	T. F	T. Todilto T. Entrada			T.
r. Abo				1. \	i. wingate			1.
Γ. Wolfcamp				T. C	T. Chinle			T
Γ Penn				T. F	T. Permian			T.
Г. Penn Г. Cisco (Bough C)		C)	Т.	T. F	Penn "A	Λ"		Т.
	(OIL OR GAS SAND
								OR ZONES
No. 1, 1	from		to	N	lo. 3, fi	rom		to
No. 2. 1	from		to	N	lo. 4. fi	rom		to
, c. - , .		•••••		ANT WATE				
nclude	data or	rate of water	inflow and elevation to which			-		
			to				feet	
T. 2 4	rom		toto				foot	•••••••••
			toto					
	rom							
			LITHOLOGY REC	ORD (At	ttach ac	dditiona	il sheet if neces	ssary)
							CDt 1 1	
	To	Thickness	Lithology	J I ,	From	То	Thickness	Lithology