Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 30-007-20814 1625 N. French Dr., Hobbs, NM 88240 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE | FEE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VPR A PROPOSALS.) 298 8. Well Number 1. Type of Well: Oil Well Gas Well Other Coalbed Methane 2. Name of Operator 9. OGRID Number 180514 EL PASO E & P COMPANY, L.P. 3. Address of Operator 10. Pool name or Wildcat PO BOX 190, RATON, NM 87740 Stubblefield Canyon - Vermejo Gas 4. Well Location 1708 feet from the 1450 Unit Letter North line and feet from the East line 20E **NMPM** Section Township 31N Range Colfax County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,101' (GL) Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON [] REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** \Box COMMENCE DRILLING OPNS.□ P AND A \Box PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: Completion \square 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 05/24/07 Superior ran Cement Bond Log. Estimated cement top at surface. 08/09/07 Superior Wireline perf'd 1st stage -1988'- 1992', 2010'- 2013', 2052'- 2057' 48 Holes HES frac'd 1st stage - Pumped 120,314 scf 70% quality nitrogen foam with 20# Linear gel with 14,213 lbs 20/40 sand. Perf'd 2nd stage -1120'- 1127', 1139'- 1142' 40 Holes Pumped 148,786 scf 70% quality nitrogen foam with 20# Linear gel with 20,316 lbs-30/40 sample Frac'd 2nd stage -Perf'd 3rd stage -1045'- 1050', 1058'- 1061' 32 Holes Pumped 163,717 scf 70% quality nitrogen foam with 20# Linear gel with 21,610 lbc 20/40 sand. Frac'd 3rd stage -Prer'd 4th stage -887'- 893', 900'- 903', 955'- 959' 52 Holes Frac'd 4th stage -Pumped 225,968 scf 70% quality nitrogen foam with 20# Linear gel with 22,914 lbs 20/40 sand. 08/22/07 RIH tubing, rods and pump. Well is ready to be tested and put on production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed on closed according to NMOCD guidelines 🔲, a general permit 🔲 or an (attached) alternative OCD-approved plan 🔲. TITLE Regulatory Analyst DATE 10/16/2007 Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

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APPROVED BY: Conditions of Approval (if any):

Martin TITLE DISTRICT SUPERVISOR DATE 10/30/0>