Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-007-20838
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	5. Indicate Type of Lease STATE FEE GEORGIA COLUMN AND ADMINISTRATION ADMINISTRATION ADMINISTRATION AND ADMINISTRATION AND ADMINISTRATION AND ADMINISTRATION AND A
1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR A
PROPOSALS.) 1. Type of Well: Oil Well Gas Well ⊠ Other Coalbed Methane	8. Well Number 320
2. Name of Operator	9. OGRID Number 180514
EL PASO E & P COMPANY, L.P.	
3. Address of Operator PO BOX 190, RATON, NM 87740	10. Pool name or Wildcat Stubblefield Canyon – Vermejo Gas
4. Well Location Unit Letter H: 1564 feet from the North line and 869 feet from the East line	
Section 14 Township 31N Range 20E NMPM Colfax County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,052' (GL)	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORI TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
OTHER:	Completion 🏻
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
06/28/07 Superior ran Cement Bond Log. Estimated cement top at surface.	
08/15/07 Superior Wireline perf'd 1 st stage - 2088'- 2092', 2097'- 2102', 2106'- 2110' 52 Holes HES frac'd 1 st stage - Pumped 195,327 scf 70% quality nitrogen foam with 20# Linear gel with 22,688 lbs 20/40 sangr j	
Perf'd 2 nd stage - 1918' - 1922', 2000' - 2008', 2014' - 2017' 60 Holes	
Frac'd 2 nd stage - Pumped 224,974 scf 70% quality nitrogen foam with 20# Linear gel with 22,472 lbs 26,720 sand. Perf'd 3 rd stage - 1272' - 1278', 1213' - 1217' 40 Holes	
Frac'd 3 rd stage - Pumped 138,365 scf 70% quality nitrogen foam with 20# Li	near gel with 18,375 lbs 20/40 sand
Perf'd 4 th stage - 888'- 891', 916'- 920' 959'- 962' 40 Holes Frac'd 4 th stage - Pumped 151,593 scf 70% quality nitrogen foam with 20# Lin	near gel with 22,075 lbs 20/40 sand.
08/24/07 RIH tubing, rods and pump. Well is ready to be tested and put on production	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE Shirly Shitchell TITLE Regulatory Analyst DATE 11/01/2007	
Tipe or print name Shipley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785	
For State Use Only	IRPRIJAAR
APPROVED BY: A Martin TITLE DISTRICTS	JPERVISOR DATE 11/8/0>
Conditions of Approval (if any):	

APPROVED BY: Conditions of Approval (if any):