Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural F	Resources	May 27, 2004 WELL API NO. 30-007-20819
District II	OIL CONSERVATION DI	VISION	WEEE/MINO. 30 007 20017
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,		o. State on & Gas Bease 110.
	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BA ICATION FOR PERMIT" (FORM C-101) FOR SU		
PROPOSALS.)		_	VPR A 8. Well Number 306
	Gas Well Other Coalbed Metha	ane	9. OGRID Number 180514
2. Name of Operator EL P.	ASO E & P COMPANY, L.P.		9. OGRID Nulliber 180514
3. Address of Operator			10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740		Stubblefield Canyon – Vermejo Gas	
4. Well Location			
Unit Letter A: 1259 feet from the North line and 1158 feet from the East line Section 22 Township 31N Range 20E NMPM Colfax County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
8, 065' (GL)			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
		SING/CEMENT	<u> </u>
OTHER:	П ОТ	HER:	Completion 🖂
			give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			S Z
	Log. Estimated cement top at surface.		į m
08/03/07 Superior Wireline perf'd 1st stage - 2016' - 2020', 2036' - 2041', 2051' - 2058' 64 Holes HES frac'd 1st stage - Pumped 319,523 scf 70% quality nitrogen foam with 20# Linear gel with 32,653 lbs 20/40 sand.			
Perf'd 2 nd stage - 1680'- 1684', 1719'- 1722', 1736'- 1740' 44 Holes			
Frac'd 2 nd stage - Pumped 137,632 scf 70% quality nitrogen foam with 20# Linear gel with 11,343 lbs 20 /49 sand: Perf'd 3 rd stage - 1069'- 1073', 1091'- 1096', 1134'- 1138', 1158'-1161' 64 Holes			
Frac'd 3rd stage - Pur	nped 204,057 scf 70% quality nitrogen fo	am with 20# Lin	
Perf'd 4 th stage - Frac'd 4 th stage - Pun	865'- 869', 901'- 908', 916'- 920' 60 Ho nped 175, 556 scf 70% quality nitrogen fo		near gel with 24, 422 lbs 20/40 sand
	imp. Well is ready to be tested and put		
			and belief. I further certify that any pit or below-
grade tank has been/will be constructed of	r closed according to NMOCD guidelines . a g	cneral permit 🗌 o	r an (attached) alternative OCD-approved plan □.
SIGNATURE Merley on	itchell TITLE	Regulatory An	palyst DATE <u>11/1/2007</u>
Type or print name Shirley A M	itchell E-mail address: shirley.mitc	chell@elpaso.co	m Telephone No. (505) 445-6785
For State Use Only			
	Wartun TITLE D	ISTRICT C	IDEDVICAD . /a/.
APPROVED BY:	Martin TITLE	MINIAL D	UPERVISOR DATE 11/8/0>