Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 API NO. 30-007-20820
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	· · · · · · · · · · · · · · · · · · ·
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		icate Type of Lease STATE FEE
District IV	Santa Fe, NM 87505		te Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			se Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			VPR A
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other Coalbed Methane		ll Number 304
2. Name of Operator			RID Number 180514
EL PASO E & P COMPANY, L.P.			Weld-4
3. Address of Operator PO BOX 190, RATON, NM 87740		i	ool name or Wildcat bblefield Canyon – Vermejo Gas
4. Well Location			
Unit Letter A: 663 feet from the North line and 1087 feet from the East line			
Section 27 Township 31N Range 20E NMPM Colfax County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
7,970' (GL) Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
		REMEDIAL WORK COMMENCE DRILLING C	☐ ALTERING CASING ☐ DPNS.☐ P AND A ☐
		CASING/CEMENT JOB	
OTHER:		OTHER.	
OTHER: 13. Describe proposed or compared to the compared to t	oleted operations. (Clearly state all r	OTHER: ertinent details, and give no	Completion ertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
8 11			
06/06/07 Superior ran Cement Bond Log. Estimated cement top at surface. 08/01/07 Superior Wireline perf'd 1 st stage - 1882' - 1886', 1903' - 1906', 1913' - 1916', 1920' - 1929' 76 Holes			
HES frac'd 1st stage - Pumped 544,626 scf 70% quality nitrogen foam with 20# Linear gel with 40,187 lbs 20/40 sand.			
Perf'd 2 nd stage - 947'-950', 974'-977', 1013'-1017' 40 Holes Frac'd 2 nd stage - Pumped 164,863 scf 70% quality nitrogen foam with 20# Linear gel with 19,595 lbs 20/40 sand.			
Perf'd 3 rd stage - 784' - 789', 818' - 823', 849' - 852', 874' - 877' 64 Holes			
Frac'd 3 rd stage - Pumped 323,468 scf 70% quality nitrogen foam with 20# Linear gel with 39,468 lbs 20/40 sand. 08/13/07 RIH tubing, rods and pump. Well is ready to be tested and put on production.			
08/15/07 Kiri tubing, rous and pr	imp. Wen is ready to be tested an	a put on production.	
XI 1 10 1 1 1 0			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed op-closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .			
SIGNATURE TITLE Regulatory Analyst DATE 11/02/2007 Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785			
-77 F 101cpholic 140. (303) 443-0783			
For State Use Only			
APPROVED BY: Col Martin TITLE DISTRICT SUPERVISOR DATE 11/8/07			
Conditions of Approval (if any):			