Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-007-20813
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE S
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, 14141 07303	6. State Oil & Gas Lease No.
87505		
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR A
	Gas Well Other Coalbed Methane	8. Well Number 299
2. Name of Operator		9. OGRID Number 180514
	ASO E & P COMPANY, L.P.	
3. Address of Operator		10. Pool name or Wildcat
PO B	OX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas
4. Well Location		
Unit Letter O: 1066 feet from the South line and 1473 feet from the East line		
Section 21 Township 31N Range 20E NMPM Colfax County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	8,068' (GL)	
Pit or Below-grade Tank Application □ or Closure □		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING		
OTHER:	☐ OTHER:	Completion 🏻
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
or recompletion.		San
06/22/07 Superior ran Cement Bond Log. Estimated cement top at 886'.		
07/26/07 Shot squeeze perfs at 860' – 861' 4 holes		
HES pumped 203 sks of cement to top off annulus.		
08/07/07 Superior Wireline perf'd 1 st stage - 1930'-1933', 1971'-1982' 56 Holes		
HES frac'd 1 st stage - Pumped 172,085 scf 70% quality nitrogen foam with 20# Linear gel with 21,048 lbs 20/40 sand; Perf'd 2 nd stage - 1573'- 1577', 1640'- 1644' 32 Holes		
Frac'd 2 nd stage - Pumped 91,392 scf 70% quality nitrogen foam with 20# Linear gel with 9,660 lbs 20/415 and		
08/08/07 Perf'd 3 rd stage -	967'- 971', 978'- 982', 1002'- 1005', 1034'- 1038', 1047'- 1	050' 72 Holes
Frac'd 3 rd stage - Pur	nped 282,927 scf 70% quality nitrogen foam with 20# L	inear gel with 43,589 lbs 20/40 sand.
OCCUPATION DIVIDADE	Well in our docks by Arakad and make an overdead	
08/21/07 RIH tubing, rods and pu	imp. Well is ready to be tested and put on producti	on.
T. L	-1	
	above is true and complete to the best of my knowled to the best of my knowled to NMOCD guidelines [], a general permit []	
A land talk has been will be constituted of	g about according to throop guidenites [1], a general per int	3 or an fattached ancinative OCD-approved plan
SIGNATURE Shipling	etchell TITLE Regulatory	Analyst DATE <u>10/29/2007</u>
Type or print name Shirley A M		
Type or providence Smiles It is		2000
For State Use Only		
	nictdict e	IIDED\/ICAD
	Martin TITLE DISTRICT S	UPERVISOR DATE ///8/07
Conditions of Approval (if any):	/	