Submit 3 Copies To Appropriate District Office	State of New Me	xico	Form C-103
District I	Energy, Minerals and Natu	ral Resources	May 27, 2004 WELL API NO. 30-007-20621
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONSEDUATION	DIVIGION	WELL AFT NO. 30-007-20021
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION 1220 South St. Frar		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Salta I v, I vivi v /	3 0 3	6. State Off & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			VPR A
1. Type of Well: Oil Well Gas Well Other Coalbed Methane		8. Well Number 323	
2. Name of Operator		9. OGRID Number 180514	
EL PASO E & P COMPANY, L.P. 3. Address of Operator			10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740		Stubblefield Canyon – Vermejo Gas	
4. Well Location			
Unit Letter D: 296 feet from the North line and 772 feet from the West line			
Section 24-23 Township 31N Range 20E NMPM Colfax County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
7,910' (GL)			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Distance from nearest surface water Distance from nearest surface water Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well Distance from nearest fresh water wel			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			
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OTHER: 13 Describe proposed or comp	pleted operations. (Clearly state all t	OTHER:	Complet
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
08/13/07 Superior ran Cement Bond Log. Estimated cement top at surface.			
08/17/07 Superior Wireline perf'd 1st stage - 1915'-1918', 1932'-1935', 1939'-1942' 36 Holes HES frac'd 1st stage - Pumped 244,614 scf 70% quality nitrogen foam with 20# Linear gel with 20,698 lbs 20/40 sand.			
Perf'd 2 nd stage - 1773' - 1776', 1779' - 1782', 1821' - 1827', 1867' - 1870' 60 Holes			
Frac'd 2 nd stage - Pumped 497,814 scf 70% quality nitrogen foam with 20# Linear gel with 5,259 lbs 20/40 sand 1028'-1034', 1060'-1066', 1082'-1085', 1131'-1140' 96 Holes			
Frac'd 3 rd stage - Pumped 352,434 scf 70% quality nitrogen foam with 20# Linear gel with 50,395 lbs 20/40 sand.			
Pref'd 4 th stage - 840' - 843', 890' - 893', 943' - 953' 64 Holes Frac'd 4 th stage - Pumped 201,529 scf 70% quality nitrogen foam with 20# Linear gel with 29,865 lbs 20/40 sand.			
08/25/07 RIH tubing, rods and pump. Well is ready to be tested and put on production.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE NILLY WITCHELL TITLE Regulatory Analyst DATE 11/05/2007			
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785			
For State Use Only			
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APPROVED BY: Conditions of Approval (if any):	Martin TITLE	nig i kiri gr	IPERVISOR DATE 11/16/0>
Conditions of Aspproval (If ally),			