	Form C-105
Revised	March 25 1999

State Lease - 6 copies	e District Office	_	State of New N					ъ.	Form C-105
Fee Lease - 5 copies		Energ	gy, Minerals and N	atural Resources	г	WELL ADI	NTO	Revise	ed March 25, 1999
District I 1625 N. French Dr., H	Johns NIM 87240					WELL API			
District II	10005, 14141 87240	C	OIL CONSERVATION	ON DIVISION	Ļ			<u>-007-2062</u>	1
811 South First, Artes	ia, NM 87210		1220 South St	Francis		5. Indicate 7	Type of Le	ease	
<u>District III</u> 1000 Rio Brazos Rd.,	A - 4 - 4 DTM 67410		Santa Fe, NM	87505		STAT	E \square	FEE	
District IV	Aztec, NIVI 8/410		· · · · · · · · · · · · · · · · · ·			State Oil & 0	Gas Lease	No.	<u> </u>
1220 South Pacheco, S	Santa Fe, NM 87505								
WELL CO	OMPLETION	OR RECOM	IPLETION REPO	RT AND LOG			4.5		
1a. Type of Well:			_			7. Leas	e Name or U	Jnit Agreeme	ent Name
OIL WEL	LL GAS WE	ELL DRY	OTHER Coal	Bed Mehane	}				
h Tema af Count					1	•	VPR A		
b. Type of Compl	WORK	PLUC	DIFF.						
WELL	OVER DE	EPEN BACK	RESVR.	OTHER	Į				
2. Name of Operato	r					8. Well	No.		
,								323	•
		& P COMPANY	<u>, L.P.</u>	·					
3. Address of Opera	itor				Ì	9. Pool	name or Wi	ldcat	
	DO DOV 100	DATON NE	W MEVICO 97740			Stubblefi	ald Canva	n Datan	Varmaia Caa
4. Well Location	PU BUX 190	J, KATON, NE	W MEXICO 87740			Stubblen	eid Canyo	n Katon –	Vermejo Gas
4. Well Location									
Unit Lette	r D :	296 Feet 1	From The Nor	th Line and	77	2 Feet Fro	m The	West	Line
	·		11011 1110	21.110 4.114				11 052	Dino.
Section	24 Tow	nship 311	N Ran	ge 20E		NMPM	Col	Ifax Count	v
10. Date Spudded	11. Date T.D. Re		e Compl. (Ready to Prod.		(DF&	R(B. RT, GR, e	tc.)	14. Elev. Ca	
05/23/2007	05/24/2007	The state of the s	08/25/2007	'	7,910		´		10,
15. Total Depth	16. Plug B	ack T.D. 1	7. If Multiple Compl. How	w Many 18. Interv		Rotary Tools		Cable Too	ls
		j	Zones?	Drilled E	3y				
2,215'		2,160'				0 - TD		NONE	
19. Producing Inter-	val(s), of this comp	oletion - Top, Bottoi	m, Name				20. Wa	as Directiona	il Survey Made
9402 11	0.422 - Voum	oie Deten Co	, ala			ſ	NO		
840' - 19	ectric and Other Lo	ejo – Raton Co	ais			22 Wa	s Well Core		
		nd Cement Bon	d Log			No No	s wen core	u	
Compensa	ited Density an	id Centent Bon	u Log			110			
23		CASIN	C DECODD (Penor	t all strings set in u	(11مر				
23.	WEIG		G RECORD (Repor		/ell)	CEMENTING	DECORD.	AMC	NINT PULLED
CASING SIZE	WEIG	HT LB./FT.	DEPTH SET	HOLE SIZE	/ell)	CEMENTING		AMC	OUNT PULLED
CASING SIZE 8 5/8"		HT LB./FT. 23	DEPTH SET 339	HOLE SIZE	/ell)	100	sks	AMC	OUNT PULLED None
CASING SIZE		HT LB./FT.	DEPTH SET	HOLE SIZE	vell)		sks	AMC	
CASING SIZE 8 5/8"		HT LB./FT. 23	DEPTH SET 339	HOLE SIZE	/ell)	100	sks	AMC	
CASING SIZE 8 5/8" 5 1/4"		HT LB/FT. 23 15.5	DEPTH SET 339 2,193'	HOLE SIZE		100 290 s	sks sks		
CASING SIZE 8 5/8" 5 1/2"		HT LB/FT. 23 15.5	DEPTH SET 339 2,193' LINER RECORD	HOLE SIZE 11" 7 7/8"	25.	100 290 s	sks sks JBING RE	CORD	None
CASING SIZE 8 5/8" 5 1/2"		HT LB/FT. 23 15.5	DEPTH SET 339 2,193'	HOLE SIZE 11" 7 7/8"	25. SIZI	100 290 s	sks ks JBING RE DEPTH SI	CORD ET F	None PACKER SET
CASING SIZE 8 5/8" 5 1/2"		HT LB/FT. 23 15.5	DEPTH SET 339 2,193' LINER RECORD	HOLE SIZE 11" 7 7/8"	25.	100 290 s	sks sks JBING RE	CORD ET F	None
CASING SIZE 8 5/8" 5 1/2"		HT LB/FT. 23 15.5	DEPTH SET 339 2,193' LINER RECORD	HOLE SIZE 11" 7 7/8"	25. SIZI	100 290 s	sks ks JBING RE DEPTH SI	CORD ET F	None PACKER SET
CASING SIZE 8 5/8" 5 1/2"	TOP	HT LB./FT. 23 15.5 BOTTOM	DEPTH SET 339 2,193' LINER RECORD	HOLE SIZE 11" 7 7/8"	25. SIZI	100 290 s	sks ks JBING RE DEPTH SI	CORD ET F	None PACKER SET
CASING SIZE 8 5/8" 5 1/2" 24. SIZE 26.Perforation record (TOP	HT LB./FT. 23 15.5 BOTTOM mber)	DEPTH SET 339 2,193' LINER RECORD	HOLE SIZE 11" 7 7/8"	25. SIZI 2 7.	100 290 s	JBING RE DEPTH SI 1,975	CORD ET F	None PACKER SET
24. SIZE	TOP interval, size, and nu 935', 1939'- 1942'	HT LB./FT. 23 15.5 BOTTOM mber) 36 Holes	DEPTH SET 339 2,193' LINER RECORD SACKS CEMENT	HOLE SIZE 11" 7 7/8"	25. SIZI 2 7.	100 290 s TU E /8"	JBING RE DEPTH SI 1,975	CORD ET F	None PACKER SET
CASING SIZE 8 5/8" 5 ½" 24. SIZE 26.Perforation record (1915'- 1918', 1932'- 1 1773'- 1776', 1779'- 1 1028'- 1034', 1060'-14	TOP interval, size, and nu 935', 1939'- 1942', 782', 1821'- 1827', 1 66', 1082'- 1085', 1	HT LB./FT. 23 15.5 BOTTOM BOTTOM 36 Holes 1867'- 1870' 60 Hole 131'- 1140' 96 Holes	DEPTH SET 339 2,193' LINER RECORD SACKS CEMENT	HOLE SIZE 11" 7 7/8" SCREEN DEPTH INTERVA	25. SIZI 2 7.	100 290 s TU E /8" AMOUNT AN 106,217	JBING RE DEPTH SI 1,975' ID KIND M Ibs 20/4	CORD ET F	None PACKER SET No USED
CASING SIZE 8 5/8" 5 ½" 24. SIZE 26.Perforation record (1915'- 1918', 1932'- 1 1773'- 1776', 1779'- 1	TOP interval, size, and nu 935', 1939'- 1942', 782', 1821'- 1827', 1 66', 1082'- 1085', 1	HT LB./FT. 23 15.5 BOTTOM BOTTOM 36 Holes 1867'- 1870' 60 Hole 131'- 1140' 96 Holes	DEPTH SET 339 2,193' LINER RECORD SACKS CEMENT	HOLE SIZE 11" 7 7/8" SCREEN DEPTH INTERVA	25. SIZI 2 7.	100 290 s TUE /8" AMOUNT AN 106,217 1,296,3	JBING RE DEPTH SI 1,975' ID KIND M Ibs 20/4 91 scf n	CORD ET F R ATERIAL U	None PACKER SET No USED
CASING SIZE 8 5/8" 5 ½" 24. SIZE 26.Perforation record (1915'- 1918', 1932'- 1 1773'- 1776', 1779'- 1 1028'- 1034', 1060'-11 840'- 843', 890'- 893'	TOP interval, size, and nu 935', 1939'- 1942', 782', 1821'- 1827', 1 66', 1082'- 1085', 1	HT LB./FT. 23 15.5 BOTTOM BOTTOM 36 Holes 1867'- 1870' 60 Hole 131'- 1140' 96 Holes	DEPTH SET 339 2,193' LINER RECORD SACKS CEMENT	HOLE SIZE 11" 7 7/8" SCREEN DEPTH INTERVA 840'- 1942'	25. SIZI 2 7.	100 290 s TU E /8" AMOUNT AN 106,217	JBING RE DEPTH SI 1,975' ID KIND M Ibs 20/4 91 scf n	CORD ET F R ATERIAL U	None PACKER SET No USED
CASING SIZE 8 5/8" 5 ½" 24. SIZE 26.Perforation record (1915'- 1918', 1932'- 1 1773'- 1776', 1779'- 1 1028'- 1034', 1060'-10 840'- 843', 890'- 893' 28	TOP interval, size, and nu 935', 1939'- 1942' 782', 1821'- 1827', 1 66', 1082'- 1085', 1 943'- 953' 64 Hole	HT LB./FT. 23 15.5 BOTTOM BOTTOM Mber) 36 Holes 1867'-1870' 60 Holes 131'-1140' 96 Holes es	DEPTH SET 339 2,193' LINER RECORD SACKS CEMENT	HOLE SIZE 11" 7 7/8" C SCREEN DEPTH INTERVA 840'- 1942' ODUCTION	25. SIZI 2 7/	100 290 s T(E /8" AMOUNT AN 106,217 1,296,3 20# Lin	JBING RE DEPTH SI 1,975' JD KIND M 1bs 20/4 91 scf ni ear gel	CORD ET F 1 ATERIAL U 10 sand itrogen fo	None PACKER SET No USED
CASING SIZE 8 5/8" 5 ½" 24. SIZE 26.Perforation record (1915'- 1918', 1932'- 1 1773'- 1776', 1779'- 1 1028'- 1034', 1060'-11 840'- 843', 890'- 893'	TOP interval, size, and nu 935', 1939'- 1942' 782', 1821'- 1827', 1 66', 1082'- 1085', 1 943'- 953' 64 Hole	HT LB./FT. 23 15.5 BOTTOM BOTTOM BOTTOM 36 Holes 1867'- 1870' 60 Holes 131'- 1140' 96 Holes es	DEPTH SET 339 2,193' LINER RECORD SACKS CEMENT SACKS CEMENT PRO (d (Flowing, gas lift, pump)	HOLE SIZE 11" 7 7/8" SCREEN DEPTH INTERVA 840'- 1942' ODUCTION ing - Size and type pumi	25. SIZI 2 7/	100 290 s TUE /8" AMOUNT AN 106,217 1,296,3	JBING RE DEPTH SI 1,975' JD KIND M Ibs 20/4 91 scf ni ear gel	CORD ET F 1 ATERIAL U 10 sand itrogen fo	None PACKER SET No USED
CASING SIZE 8 5/8" 5 ½" 24. SIZE 26.Perforation record (1915'- 1918', 1932'- 1 1773'- 1776', 1779'- 1 1028'- 1034', 1060'-10 840'- 843', 890'- 893' 28 Date First Production	TOP interval, size, and nu 935', 1939'- 1942' 782', 1821'- 1827', 1 66', 1082'- 1085', 1 943'- 953' 64 Hole	HT LB./FT. 23 15.5 BOTTOM BOTTOM BOTTOM 36 Holes 1867'- 1870' 60 Holes 131'- 1140' 96 Holes es	DEPTH SET 339 2,193' LINER RECORD SACKS CEMENT	HOLE SIZE 11" 7 7/8" SCREEN DEPTH INTERVA 840'- 1942' ODUCTION ing - Size and type pumi	25. SIZI 2 7/	100 290 s TUE /8" AMOUNT AN 106,217 1,296,3 20# Lin	JBING RE DEPTH SI 1,975' JD KIND M Ibs 20/4 91 scf ni ear gel	CORD ET F 1 ATERIAL U 10 sand itrogen fo	None PACKER SET No USED
24. SIZE 26. Perforation record (1915'- 1918', 1932'- 1 1773'- 1776', 1779'- 1 1028'- 1034', 1060'-16 840'- 843', 890'- 893', 28 Date First Production 10/12/2	TOP interval, size, and nu 935', 1939'- 1942' 782', 1821'- 1827', 1066', 1082'- 1085', 1, 943'- 953' 64 Hole on	BOTTOM BO	DEPTH SET 339 2,193' LINER RECORD SACKS CEMENT SACKS CEMENT PRed (Flowing, gas lift, pump. 2 7/8" tubing, pc pump.	HOLE SIZE 11" 7 7/8" C SCREEN DEPTH INTERVA 840'- 1942' ODUCTION ing - Size and type pump Flowing gas up 5	25. SIZI 2 7.	100 290 s TUE /8" AMOUNT AN 106,217 1,296,3 20# Lin Well Status (Production	JBING RE DEPTH SI 1,975' ID KIND M Ibs 20/4 91 scf ni ear gel	CORD ET F ATERIAL U O sand itrogen fo	None PACKER SET NO USED
24. SIZE 26.Perforation record (1915'- 1918', 1932'- 1 1773'- 1776', 1779'- 1 1028'- 1034', 1060'-10 840'- 843', 890'- 893' 28 Date First Production 10/12/2	TOP interval, size, and nu 935', 1939'- 1942' 782', 1821'- 1827', 1066', 1082'- 1085', 1 943'- 953' 64 Hole on 1007 Hours Tested	BOTTOM BOTTOM	DEPTH SET 339 2,193' LINER RECORD SACKS CEMENT SACKS CEMENT Prod'n For	DEPTH INTERVA 840'- 1942' ODUCTION ing - Size and type pump Flowing gas up 5	25. SIZI 2 7.	100 290 s TUE /8" AMOUNT AN 106,217 1,296,3 20# Lin Well Status (Production - MCF	JBING RE DEPTH SI 1,975' ID KIND M Ibs 20/4 91 scf ni ear gel Prod. or Shi	CORD ET F ATERIAL U O sand itrogen fo	None PACKER SET NO USED am Gas - Oil Ratio
CASING SIZE 8 5/8" 5 1/2" 24. SIZE 26.Perforation record (1915'- 1918', 1932'- 1 1773'- 1776', 1779'- 1 1028'- 1034', 1060'-10 840'- 843', 890'- 893' 28 Date First Production 10/12/2	TOP interval, size, and nu 935', 1939'- 1942' 782', 1821'- 1827', 1066', 1082'- 1085', 1 , 943'- 953' 64 Hole on 1007 Hours Tested 24 hrs.	BOTTOM CHOKE Choke Size Full 2"	DEPTH SET 339 2,193' LINER RECORD SACKS CEMENT SACKS CEMENT Prod'n For Test Period	DEPTH INTERVA 840'- 1942' ODUCTION ing - Size and type pump Flowing gas up 5 Oil - Bbl N/A	25. SIZI 2 7.	100 290 s TUE /8" AMOUNT AN 106,217 1,296,3 20# Lin Well Status (Production - MCF 22	JBING RE DEPTH SI 1,975' ID KIND M Ibs 20/4 91 scf n ear gel Prod. or Sh on Water - Bi 214	CORD ET F ATERIAL U O sand itrogen fo	None PACKER SET NO USED am Gas - Oil Ratio
24. SIZE 26.Perforation record (1915'- 1918', 1932'- 1 1773'- 1776', 1779'- 1 1028'- 1034', 1060'-10 840'- 843', 890'- 893' 28 Date First Production 10/12/2 Date of Test 10/12/2007 Flow Tubing	TOP interval, size, and nu 935', 1939'- 1942' 782', 1821'- 1827', 1066', 1082'- 1085', 1 943'- 953' 64 Hole on 1007 Hours Tested	BOTTOM CHOKE Choke Size Full 2" Calculated 24-	DEPTH SET 339 2,193' LINER RECORD SACKS CEMENT SACKS CEMENT Prod'n For Test Period Oil – Bbl.	DEPTH INTERVA 840'- 1942' ODUCTION ing - Size and type pump Flowing gas up 5	25. SIZI 2 7.	100 290 s TUE /8" AMOUNT AN 106,217 1,296,3 20# Lin Well Status (Production - MCF	JBING RE DEPTH SI 1,975' ID KIND M Ibs 20/4 91 scf ni ear gel Prod. or Sha on Water - Bt 214 Oil G	CORD ET F ATERIAL U O sand itrogen fo	None PACKER SET NO USED am Gas - Oil Ratio
CASING SIZE 8 5/8" 5 1/2" 24. SIZE 26.Perforation record (1915'- 1918', 1932'- 1 1773'- 1776', 1779'- 1 1028'- 1034', 1060'-10 840'- 843', 890'- 893' 28 Date First Production 10/12/2	TOP interval, size, and nu 935', 1939'- 1942' 782', 1821'- 1827', 166', 1082'- 1085', 1 , 943'- 953' 64 Hole on 1007 Hours Tested 24 hrs. Casing Pressure	BOTTOM CHOKE Choke Size Full 2"	DEPTH SET 339 2,193' LINER RECORD SACKS CEMENT SACKS CEMENT Prod'n For Test Period	DEPTH INTERVA 840'- 1942' ODUCTION ing - Size and type pump Flowing gas up 5 Oil - Bbl N/A Gas - MCF	25. SIZI 2 7.	100 290 s TUE /8" AMOUNT AN 106,217 1,296,3 20# Lin Well Status (JBING RE DEPTH SI 1,975' ID KIND M Ibs 20/4 91 scf n ear gel Prod. or Sh on Water - Bi 214	CORD ET F ATERIAL U O sand itrogen fo	None PACKER SET NO USED am Gas - Oil Ratio
24. SIZE 26.Perforation record (1915'- 1918', 1932'- 1 1773'- 1776', 1779'- 1 1028'- 1034', 1060'-10 840'- 843', 890'- 893' 28 Date First Production 10/12/2 Date of Test 10/12/2007 Flow Tubing Press.	TOP interval, size, and nu 935', 1939'- 1942' 782', 1821'- 1827', 1 66', 1082'- 1085', 1 943'- 953' 64 Hole on 1007 Hours Tested 24 hrs. Casing Pressure	BOTTOM BOTTOM BOTTOM BOTTOM 36 Holes 1867'- 1870' 60 Holes 131'- 1140' 96 Holes es Production Method Pumping water up %"Casing. Choke Size Full 2" Calculated 24- Hour Rate	DEPTH SET 339 2,193' LINER RECORD SACKS CEMENT SACKS CEMENT Of the service	DEPTH INTERVA 840'- 1942' ODUCTION ing - Size and type pump Flowing gas up 5 Oil - Bbl N/A	25. SIZI 2 7.	100 290 s TUE /8" AMOUNT AN 106,217 1,296,3 20# Lin Well Status (JBING RE DEPTH SI 1,975' JD KIND M Ibs 20/4 91 scf ni ear gel Prod. or Shr on Water - Bi 214 Oil G N/A Test Witness	CORD ET F ATERIAL U 10 sand itrogen fo 11 itrogen fo 12 itrogen fo 13 itrogen fo 14 itrogen fo 15 itrogen fo 16 itrogen fo 17 itrogen fo 18 itroge	None PACKER SET NO USED am Gas - Oil Ratio
24. SIZE 26.Perforation record (1915'- 1918', 1932'- 1 1773'- 1776', 1779'- 1 1028'- 1034', 1060'-11 840'- 843', 890'- 893' 28 Date First Production 10/12/2 Date of Test 10/12/2007 Flow Tubing Press. 0	TOP interval, size, and nu 935', 1939'- 1942' 782', 1821'- 1827', 1 66', 1082'- 1085', 1 943'- 953' 64 Hole on 1007 Hours Tested 24 hrs. Casing Pressure	BOTTOM BOTTOM BOTTOM BOTTOM 36 Holes 1867'- 1870' 60 Holes 131'- 1140' 96 Holes es Production Method Pumping water up %"Casing. Choke Size Full 2" Calculated 24- Hour Rate	DEPTH SET 339 2,193' LINER RECORD SACKS CEMENT SACKS CEMENT Prod'n For Test Period Oil – Bbl.	DEPTH INTERVA 840'- 1942' ODUCTION ing - Size and type pump Flowing gas up 5 Oil - Bbl N/A Gas - MCF	25. SIZI 2 7.	100 290 s TUE /8" AMOUNT AN 106,217 1,296,3 20# Lin Well Status (JBING RE DEPTH SI 1,975' JD KIND M Ibs 20/4 91 scf ni ear gel Prod. or Shr on Water - Bi 214 Oil G N/A Test Witness	CORD ET F ATERIAL U 10 sand itrogen fo ut-in) Tavity - API	None PACKER SET NO USED am Gas - Oil Ratio
24. SIZE 26.Perforation record (1915'- 1918', 1932'- 1 1773'- 1776', 1779'- 1 1028'- 1034', 1060'-11 840'- 843', 890'- 893' 28 Date First Production 10/12/2 Date of Test 10/12/2007 Flow Tubing Press. 0	TOP interval, size, and nu 935', 1939'- 1942' 782', 1821'- 1827', 1066', 1082'- 1085', 1 943'- 953' 64 Hole on 1007 Hours Tested 24 hrs. Casing Pressure 15 ias (Sold, used for	BOTTOM BOTTOM BOTTOM BOTTOM 36 Holes 1867'- 1870' 60 Holes 131'- 1140' 96 Holes es Production Method Pumping water up %"Casing. Choke Size Full 2" Calculated 24- Hour Rate	DEPTH SET 339 2,193' LINER RECORD SACKS CEMENT SACKS CEMENT Of the service	DEPTH INTERVA 840'- 1942' ODUCTION ing - Size and type pump Flowing gas up 5 Oil - Bbl N/A Gas - MCF	25. SIZI 2 7.	100 290 s TUE /8" AMOUNT AN 106,217 1,296,3 20# Lin Well Status (JBING RE DEPTH SI 1,975' JD KIND M Ibs 20/4 91 scf ni ear gel Prod. or Shr on Water - Bi 214 Oil G N/A Test Witness	CORD ET F ATERIAL U 10 sand itrogen fo 11 itrogen fo 12 itrogen fo 13 itrogen fo 14 itrogen fo 15 itrogen fo 16 itrogen fo 17 itrogen fo 18 itroge	None PACKER SET NO USED am Gas - Oil Ratio
24. SIZE 26.Perforation record (1915'- 1918', 1932'- 1 1773'- 1776', 1779'- 1 1028'- 1034', 1060'-10 840'- 843', 890'- 893' 28 Date First Production 10/12/2 Date of Test 10/12/2007 Flow Tubing Press. 0 29. Disposition of C	TOP interval, size, and nu 935', 1939'- 1942' 782', 1821'- 1827', 1066', 1082'- 1085', 1 943'- 953' 64 Hole on 1007 Hours Tested 24 hrs. Casing Pressure 15 ias (Sold, used for	BOTTOM BOTTOM BOTTOM BOTTOM 36 Holes 1867'- 1870' 60 Holes 131'- 1140' 96 Holes es Production Method Pumping water up %"Casing. Choke Size Full 2" Calculated 24- Hour Rate	DEPTH SET 339 2,193' LINER RECORD SACKS CEMENT SACKS CEMENT Of the service	DEPTH INTERVA 840'- 1942' ODUCTION ing - Size and type pump Flowing gas up 5 Oil - Bbl N/A Gas - MCF	25. SIZI 2 7.	100 290 s TUE /8" AMOUNT AN 106,217 1,296,3 20# Lin Well Status (JBING RE DEPTH SI 1,975' JD KIND M Ibs 20/4 91 scf ni ear gel Prod. or Shr on Water - Bi 214 Oil G N/A Test Witness	CORD ET F ATERIAL U 10 sand itrogen fo 11 itrogen fo 12 itrogen fo 13 itrogen fo 14 itrogen fo 15 itrogen fo 16 itrogen fo 17 itrogen fo 18 itroge	None PACKER SET NO USED am Gas - Oil Ratio
24. SIZE 26. Perforation record (1915'- 1918', 1932'- 1 1773'- 1776', 1779'- 1 1028'- 1034', 1060'-16 840'- 843', 890'- 893' Date First Productic 10/12/2 Date of Test 10/12/2007 Flow Tubing Press. 0 29. Disposition of C 30. List Attachment	TOP interval, size, and nu 935', 1939'- 1942' 782', 1821'- 1827', 1066', 1082'- 1085', 1 943'- 953' 64 Hold on 2007 Hours Tested 24 hrs. Casing Pressure 15 as (Sold, used for	BOTTOM BOTTOM	DEPTH SET 339 2,193' LINER RECORD SACKS CEMENT SACKS CEMENT Prod'n For Test Period Oil – Bbl. N/A Sold, used for fuel.	DEPTH INTERVA 840'- 1942' ODUCTION ing - Size and type pumple flowing gas up 5 Oil - Bbl N/A Gas - MCF 22	25. SIZI 2 7/	100 290 s TUE /8" AMOUNT AN 106,217 1,296,3 20# Lin Well Status (Production - MCF 22 Vater - Bbl. 214	JBING RE DEPTH SI 1,975' ID KIND M Ibs 20/4 91 scf ni ear gel Prod. or Sha on Water - Bt 214 Oil G N/A Test Witness Vern	CORD ET F ATERIAL U 10 sand itrogen fo ut-in) DI. () Pravity - API Sed By: Little	None PACKER SET NO USED am Gas - Oil Ratio
24. SIZE 26.Perforation record (1915'- 1918', 1932'- 1 1773'- 1776', 1779'- 1 1028'- 1034', 1060'-10 840'- 843', 890'- 893' Date First Productic 10/12/2 Date of Test 10/12/2007 Flow Tubing Press. 0 29. Disposition of C 30. List Attachment	TOP interval, size, and nu 935', 1939'- 1942' 782', 1821'- 1827', 1066', 1082'- 1085', 1 943'- 953' 64 Hold on 2007 Hours Tested 24 hrs. Casing Pressure 15 as (Sold, used for	BOTTOM BOTTOM	DEPTH SET 339 2,193' LINER RECORD SACKS CEMENT SACKS CEMENT Of the service	DEPTH INTERVA 840'- 1942' ODUCTION ing - Size and type pumple flowing gas up 5 Oil - Bbl N/A Gas - MCF 22	25. SIZI 2 7/	100 290 s TUE /8" AMOUNT AN 106,217 1,296,3 20# Lin Well Status (Production - MCF 22 Vater - Bbl. 214	JBING RE DEPTH SI 1,975' ID KIND M Ibs 20/4 91 scf ni ear gel Prod. or Sha on Water - Bt 214 Oil G N/A Test Witness Vern	CORD ET F ATERIAL U 10 sand itrogen fo ut-in) DI. () Pravity - API Sed By: Little	None PACKER SET NO USED am Gas - Oil Ratio
24. SIZE 26.Perforation record (1915'- 1918', 1932'- 1 1773'- 1776', 1779'- 1 1028'- 1034', 1060'-11 840'- 843', 890'- 893' 28 Date First Production 10/12/2 Date of Test 10/12/2007 Flow Tubing Press. 0 29. Disposition of C 30. List Attachment 31 .1 hereby certify	TOP interval, size, and nu 935', 1939'- 1942' 782', 1821'- 1827', 1066', 1082'- 1085', 1 943'- 953' 64 Hold on 2007 Hours Tested 24 hrs. Casing Pressure 15 as (Sold, used for	BOTTOM COMPANIES COMPANIES COMPANIES Choke Size Full 2" Calculated 24- Hour Rate Fuel, vented, etc.) Companies Compani	DEPTH SET 339 2,193' LINER RECORD SACKS CEMENT SACKS CEMENT Prod'n For Test Period Oil – Bbl. N/A Sold, used for fuel.	DEPTH INTERVA 840'- 1942' ODUCTION ing - Size and type pump. Flowing gas up 5 Oil - Bbl N/A Gas - MCF 22	Gas V O the U	100 290 s T(E) AMOUNT AN 106,217 1,296,3 20# Lin Well Status (Production - MCF 22 Vater - Bbl. 214	JBING RE DEPTH SI 1,975' ID KIND M Ibs 20/4 91 scf ni ear gel Prod. or Shn on Water - Bt 214 Oil G N/A Test Witness Vern	CORD ET F ATERIAL U 10 sand itrogen fo ut-in) DI. C Sed By: Little	None PACKER SET NO USED Tam Gas - Oil Ratio N/A - (Corr.)
24. SIZE 26.Perforation record (1915'- 1918', 1932'- 1 1773'- 1776', 1779'- 1 1028'- 1034', 1060'-10 840'- 843', 890'- 893' Date First Productic 10/12/2 Date of Test 10/12/2007 Flow Tubing Press. 0 29. Disposition of C 30. List Attachment	TOP interval, size, and nu 935', 1939'- 1942' 782', 1821'- 1827', 1066', 1082'- 1085', 1 943'- 953' 64 Hold on 2007 Hours Tested 24 hrs. Casing Pressure 15 as (Sold, used for	BOTTOM COMPANIES COMPANIES COMPANIES Choke Size Full 2" Calculated 24- Hour Rate Fuel, vented, etc.) Companies Compani	DEPTH SET 339 2,193' LINER RECORD SACKS CEMENT SACKS CEMENT Prod'n For Test Period Oil – Bbl. N/A Sold, used for fuel.	DEPTH INTERVA 840'- 1942' ODUCTION ing - Size and type pump. Flowing gas up 5 Oil - Bbl N/A Gas - MCF 22	Gas V O the U	100 290 s TUE /8" AMOUNT AN 106,217 1,296,3 20# Lin Well Status (Production - MCF 22 Vater - Bbl. 214	JBING RE DEPTH SI 1,975' ID KIND M Ibs 20/4 91 scf ni ear gel Prod. or Shn on Water - Bt 214 Oil G N/A Test Witness Vern	CORD ET F ATERIAL U 10 sand itrogen fo ut-in) DI. C Sed By: Little	None PACKER SET NO USED Tam Gas - Oil Ratio N/A - (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Anhy T. Salt						
T. Salt			T. Canyon	T. Ojo Alamo_	uitland	T. Penn. "B"
	_		T. Strawn	T. Kirtland-Fro	uitland	T. Penn. "C"
B. Salt_			T. Atoka	T. Pictured Cli	iffs	T. Penn. "D"
I. Yates			1. Miss	T. Cliff House		T. Leadville
T. 7 Riv	ers		T. Devonian	T. Menefee		T. Madison
T. Quee	n		T. Silurian	T. Point Looke	out	T. Elbert
T. Grayl	ourg		T. Montoya	T. Mancos		T. McCracken
T. San A	Indres		T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glori	eta		T. McKee	Base Greenhor	m	T. Granite
T. Padde	ock		T. Ellenburger	T. Dakota		
T. Bline	bry		T. Gr. Wash	T. Morrison		
	· - J					Trinidad 1,949'
T.Tubb			T. Delaware Sand	T.Todilto		
T. Drink	ard		T. Bone Springs	T. Entrada		T.
T. Abo			T.	T. Wingate		T
	camp		T.	T. Chinle		
T. Penn	Р		T.	T. Permian	450	T
		C)	T. T	T. Penn "A"		T
						OIL OR GAS SANDS OR ZONES
NO. 1, I	rom	• • • • • • • • • • • • • • • • • • • •	to	No. 3, Irom	• • • • • • • • • • • • • • • • • • • •	to
			toto			
			LITHOLOGY RECO		feetonal sheet if ned	
			to		onal sheet if nec	
No. 3, f	rom	Thickness	LITHOLOGY RECO	ORD (Attach additi	onal sheet if ned Thickness	essary)
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