Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-007-20847

5. Indicate Type of Lease
STATE ☐   FEE ■

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐   GAS WELL ■   DRY ☐   OTHER **Coal Bed Mehane**

b. Type of Completion:
NEW WELL ■   WORK OVER ☐   DEEPEN ☐   PLUG BACK ☐   DIFF. RESVR. ☐   OTHER

7. Lease Name or Unit Agreement Name

VPR A

2. Name of Operator

EL PASO E & P COMPANY, L.P.

8. Well No.

325

3. Address of Operator

PO BOX 190,   RATON, NEW MEXICO 87740

9. Pool name or Wildcat

Stubblefield Canyon Raton – Vermejo Gas

4. Well Location

Unit Letter __J :__ __1720__ Feet From The __South__ Line and __1359__ Feet From The __East__ Line

Section __24__ Township __31N__ Range __20E__ NMPM __Colfax County__

10. Date Spudded 06/23/2007	11. Date T.D. Reached 06/24/2007	12. Date Compl. (Ready to Prod.) 08/28/2007	13. Elevations (DF& R(B. RT, GR, etc.) 7,979'	14. Elev. Casinghead 7,979'

15. Total Depth 2,275'	16. Plug Back T.D. 2,188'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0 - TD	Cable Tools NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name

905'- 2015'   Vermejo – Raton Coals

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run
Compensated Density   and   Cement Bond Log

22. Was Well Cored
No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	323'	11"	100 sks	None
5 ½"	15.5	2,190'	7 7/8"	348 sks	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2,043'	No

26. Perforation record (interval, size, and number)

905'-909', 950'-953', 985'-987', 1011'-1015'   52 Holes
1055'-1058', 1084'-1087', 1103'-1114', 1143-1146'   80 Holes
1192'-1203', 1219'-1223'   60 Holes
1953'-1956', 1965'-1968', 1995'-1998', 2005'-2008', 2011'-2015'   64 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
905'– 2015'	119, 248 lbs 20/40 sand
	844, 270 scf nitrogen foam
	20# Linear gel

28 **PRODUCTION**

Date First Production 10/13/2007	Production Method (Flowing, gas lift, pumping - Size and type pump) *Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 ½"Casing.*	Well Status (Prod. or Shut-in) *Production*

Date of Test 10/13/2007	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 110	Water - Bbl. 205	Gas - Oil Ratio N/A
Flow Tubing Press. 0	Casing Pressure 75	Calculated 24-Hour Rate	Oil – Bbl. N/A	Gas - MCF 110	Water - Bbl. 205	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold, used for fuel.

Test Witnessed By:
Steve Medina/ Mike Montoya

30. List Attachments

31. *I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.*

Signature: *Shirley Mitchell* Printed **Shirley A. Mitchell** Title **Regulatory Analyst** Date: **11/06/2007**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____	T. Penn. "B"_____
T. Salt_____	T. Strawn_____	T. Kirtland-Fruitland_____	T. Penn. "C"_____
B. Salt_____	T. Atoka_____	T. Pictured Cliffs_____	T. Penn. "D"_____
T. Yates_____	T. Miss_____	T. Cliff House_____	T. Leadville_____
T. 7 Rivers_____	T. Devonian_____	T. Menefee_____	T. Madison_____
T. Queen_____	T. Silurian_____	T. Point Lookout_____	T. Elbert_____
T. Grayburg_____	T. Montoya_____	T. Mancos_____	T. McCracken_____
T. San Andres_____	T. Simpson_____	T. Gallup_____	T. Ignacio Otzte_____
T. Glorieta_____	T. McKee_____	Base Greenhorn_____	T. Granite_____
T. Paddock_____	T. Ellenburger_____	T. Dakota_____	T_Raton Top __Surface__
T. Blinebry_____	T. Gr. Wash_____	T. Morrison_____	T.Vermejo __1,852'__
			Trinidad __2,019'__
T.Tubb_____	T. Delaware Sand_____	T.Todilto_____	T_____
T. Drinkard_____	T. Bone Springs_____	T. Entrada_____	T._____
T. Abo_____	T._____	T. Wingate_____	T._____
T. Wolfcamp_____	T._____	T. Chinle_____	T._____
T. Penn_____	T._____	T. Permian_____	T._____
T. Cisco (Bough C)_____	T._____	T. Penn "A"_____	T._____

OIL OR GAS SANDS OR ZONES

No. 1, from.........................to.............................. No. 3, from.........................to.............................

No. 2, from.........................to........................... No. 4, from.........................to.............................

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..............................to...feet...

No. 2, from..............................to...feet...

No. 3, from..............................to...feet...

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology