Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II	OH CONGERNATION DIVIGION	30-007-20846
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	7. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE ☐ FEE ⊠
District IV	Santa Fe, NM 87505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)		VPR A
1. Type of Well: Oil Well Gas Well Other Coalbed Methane		8. Well Number 326
2. Name of Operator		9. OGRID Number
EL PASO E & P COMPANY, L.P. 3. Address of Operator		10. Deal news - Wilder
P.O. BOX 190, RATON, NM 87740		10. Pool name or Wildcat
4. Well Location		
Section 30 Townsh		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7, 925' (GL)		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON	CHANGE PLANS	PRILLING OPNS.⊠ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	ENT JOB
OTHER:	□ OTHER:	
	eted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.	,	
	•	
07/11/07 Spud @ 12:45 a.m. Drill 11" surface hole to 325'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 32.		
Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 6 bbls of cement to surface.		
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.		
07/12/07 Drill 7 7/8" hole from 325' – 2200'. Reached TD at 2200' at 11:45 p.m.		
MIRU Superior and log well. Logger's TD 2196'.		
Run 46 jts 5 ½ ", 15.5 ppf, J-55, and 8 jts 17 ppf, J-55 LT&C casing st 2138."		
HES mixed and pumped 350 sks Midcon II cement. Did not circulate to pit. Prep for remedial cement squeeze job.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any bit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative CO-approved plan.		
The state of the s		
SIGNATURE Shurley / Ne	Tehell TITLE Regulatory Ana	
Type or print name Shirley A. Mit	chell E-mail address: shirley.mitchell@el	Daso.com Telephone No. (505) 445-6785
For State Use Only		
APPROVED BY: Sold Marking TITLE DISTRICT SUPERVISOR DATE 11/16/07		
	INDU TILL	DAIL ///0/0/

APPROVED BY: Conditions of Approval (if any):