Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resour	May 27, 2004 WELL API NO. 30-007-20846
District II	OIL CONSERVATION DIVISIO	N
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sana 1 C, 14141 07505	6. State Oil & Gas Lease No.
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO CATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	<u> </u>	VPR A
	Gas Well Other Coalbed Methane	8. Well Number 326
	ASO E & P COMPANY, L.P.	9. OGRID Number 180514
3. Address of Operator PO B	OX 190, RATON, NM 87740	10. Pool name or Wildcat Stubblefield Canyon – Vermejo Gas
4. Well Location		
Unit Letter <u>C</u> : <u>1008</u> feet from the <u>North</u> line and <u>1768</u> feet from the <u>West</u> line		
Section 30 Towns	hip 31N Range 21E NMP	M Colfax County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
7,925' (GL) Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A		
TEMPORARILY ABANDON DULL OR ALTER CASING		ICE DRILLING OPNS.☐ P AND A ☐ CEMENT JOB ☐
FULL ON ALTER CASING	MOETIFEE COMPE CASINGN	CEMENT JOB
OTHER:	OTHER:	Completion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
07/16/07 Superior ran Cement Bond Log. Estimated top of cement at 936'. 08/22/07 HES pumped 120 sks cement to top off well. Estimated top of cement at surface. 08/25/07 Superior Wireline perf'd 1st stage - 1904'-1908', 1918' - 1925' 44 Holes HES frac'd 1st stage - Pumped 154,831 scf 70% quality nitrogen foam with 20# Linear gel with 21,690 lbs 20/40 sand. 1761'-1764', 1808'-1811', 1854'-1857' 36 Holes Perf'd 2nd stage - Pumped 123,361 scf 70% quality nitrogen foam with 20# Linear gel with 13,727 lbs 20/40 sand. 1566'-1570', 1621'-1631' 56 Holes Pumped 143,860 scf 70% quality nitrogen foam with 20# Linear gel with 20,758 lbs 20/40 sand. 1139'-1144', 1148'-1153', 1164'-1167' 52 Holes Perf'd 5th stage - Pumped 148,831 scf 70% quality nitrogen foam with 20# Linear gel with 22,852 lbs 20/40 sand. 1020'-1023', 1039'-1042', 1050'-1053', 1077'-1080' 48 Holes Pumped 135,969 scf 70% quality nitrogen foam with 20# Linear gel with 18,620 lbs 20/40 sand. 1020'-1023', 1039'-1042', 1050'-1053', 1077'-1080' 48 Holes Pumped 135,969 scf 70% quality nitrogen foam with 20# Linear gel with 18,620 lbs 20/40 sand. 1020'-1023', 1039'-1042', 1050'-1053', 1077'-1080' 48 Holes Pumped 135,969 scf 70% quality nitrogen foam with 20# Linear gel with 18,620 lbs 20/40 sand.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE TITLE Regulatory Analyst DATE 11/09/2007 Type or print name Shirley Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785		
APPROVED BY: JUNE DISTRICT SUPERVISOR DATE 1/16/07		
APPROVED BY: TITLE DISTRICT SUPERVISOR DATE ///6/0> Conditions of Approval (if any):		