Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-007-20845
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5 Indicate Type of Leave
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	o, State On & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	VPR A
1. Type of Well: Oil Well Gas Well  Other Coalbed Methane	8. Well Number 327
2. Name of Operator	9. OGRID Number 180514
EL PASO E & P COMPANY, L.P.	
3. Address of Operator	10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas
4. Well Location	
	1233 feet from the West line
Section 19 Township 31N Range 21E NMPM (	Colfax County
	· · · · · · · · · · · · · · · · · · ·
7,906' (GL)  Pit or Below-grade Tank Application  or Closure	
	stance from necessary
Pit type Depth to Groundwater Distance from nearest fresh water well Distance fresh water well Distance from nearest fresh water well Distance fresh water well	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOF	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR	RILLING OPNS.□ P AND A □
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	IT JOB
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