Submit 3 Copies To Appropriate District Office	State of New		Form C-103
District I	Energy, Minerals and l	Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-007-20848
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.		STATE FEE
District IV	Santa Fe, NN	M 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOT	ICES AND REPORTS ON WE	ELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		VPR A	
	Gas Well Other Coalb	ed Methane	8. Well Number 324
2. Name of Operator			9. OGRID Number 180514
EL PASO E & P COMPANY, L.P.			
3. Address of Operator		10. Pool name or Wildcat	
PO BOX 190, RATON, NM 87740		Stubblefield Canyon – Vermejo Gas	
4. Well Location			
Unit Letter <u>B</u> :	1083 feet from the N	North line and 1	490 feet from the <u>East</u> line
Section 24 Town	ship 31N Range	20E NMPM	Colfax County
	11. Elevation (Show whether	r DR, RKB, RT, GR, etc	2.)
		(GL)	
Pit or Below-grade Tank Application			
Pit typeDepth to Groundw	vaterDistance from nearest fi	resh water well Di	stance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; (Construction Material
12. Check	Appropriate Box to Indica	te Nature of Notice	. Report or Other Data
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	ITENTION TO:		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WO	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DF	RILLING OPNS.□ P AND A □
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PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB
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PULL OR ALTER CASING OTHER:		CASING/CEMEN	Completion 🖂
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