

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-007-20848</b>
1. Type of Well: Oil Well Gas Well <input checked="" type="checkbox"/> Other Coalbed Methane		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>EL PASO E &amp; P COMPANY, L.P.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>PO BOX 190, RATON, NM 87740</b>		7. Lease Name or Unit Agreement Name <b>VPR A</b>
4. Well Location Unit Letter <b>B</b> : <b>1083</b> feet from the <b>North</b> line and <b>1490</b> feet from the <b>East</b> line Section <b>24</b> Township <b>31N</b> Range <b>20E</b> NMPM Colfax County		8. Well Number <b>324</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>7,930' (GL)</b>		9. OGRID Number <b>180514</b>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat <b>Stubblefield Canyon - Vermejo Gas</b>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER:

Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/11/07 Superior ran Cement Bond Log. Estimated top of cement at 1590'.  
08/21/07 Superior Wireline perf'd 1<sup>st</sup> stage - 1913'- 1917', 1976'- 1982', 1985'- 1989' 56 Holes  
HES frac'd 1<sup>st</sup> stage - Pumped 226,939 scf 70% quality nitrogen foam with 20# Linear gel with 30,193 lbs 20/40 sand.  
08/22/07 Perf'd 2<sup>nd</sup> stage - 1863'- 1868' 20 Holes  
Frac'd 2<sup>nd</sup> stage - Pumped 75,780 scf 70% quality nitrogen foam with 20# Linear gel with 7,292 lbs 20/40 sand.  
Shot squeeze holes at 1560'- 1561' 4 Holes. Pumped 209 sks cement down hole. Did not circulate cement.  
08/25/07 Shot squeeze holes at 1260' - 1261' 4 Holes. Pumped 173 sks cement down hole. Did not circulate cement.  
08/28/07 Ran Cement Bond Log. Estimated top of cement at 1034'.  
09/05/07 Perf'd 3<sup>rd</sup> stage - 1115'- 1120', 1164'- 1173', 1189'- 1194' 70 Holes  
Frac'd 3<sup>rd</sup> stage - 305,754 scf 70% quality nitrogen foam with 20# Linear gel with 51,882 lbs 20/40 sand.  
Pref'd 4<sup>th</sup> stage - 1067'- 1074' 28 Holes  
Frac'd 4<sup>th</sup> stage - Pumped 160,794 scf 70% quality nitrogen foam with 20# Linear gel with 26,670 lbs 20/40 sand.  
09/06/07 Ran Cement Bond Log. Estimated top of cement at 930'. Shot squeeze holes at 990' - 991'.  
HES pumped 139 sks cement down hole. Did not circulate cement.  
09/08/07 1" Backside Cementing Job. Pumped 84 sks down hole. Capped off casing with cement.  
09/10/07 Ran cement Bond Log. Estimated top of cement at surface.  
09/12/07 Perf'd 5<sup>th</sup> stage - 794'- 796', 804'- 807', 850'- 855', 894'- 897' 52 Holes  
Frac'd 5<sup>th</sup> stage - Pumped 187,293 scf 70% quality nitrogen foam with 20# Linear gel with 32,558 20/40 lbs sand.  
09/20/07 RIH tubing, rods and pump. Well is ready to be tested and put on production.

RECEIVED  
2007 NOV 18 PM 1:55

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 11/12/2007  
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 11/19/07  
Conditions of Approval (if any):