Submit To Appropriate District Office State Lease - 6 copies

## State of New Mexico

	Form C	C-105
Daviced	Morch 25	1000

Fee Lease - 5 copies			ergy, Minerals and I	vaturar ix	3041003	r			ICC	vised March 25, 1999
District I 1625 N. French Dr., F	Johns NIM 97240					N	ELL AP			
District II	10005, 11101 67240		OIL CONSERVATION	ON DIVIS	ION				)-007- <u>20</u>	0848
811 South First, Artes	sia, NM 87210		1220 South St	Francis		5.		e Type of L		
District III 1000 Rio Brazos Rd.,	Aztec NM 87410		Santa Fe, NM	1 87505				ATE	FEE	
District IV						S	tate Oil &	c Gas Leas	e No.	
1220 South Pacheco,									P. C.	
	<u>OMP</u> LETIOI	OR RECO	OMPLETION REPO	ORT AND	LOG					
1a. Type of Well:							7. Le	ase Name or	Unit Agree	ement Name
OIL WEI	LL GAS W	ELL DRY	OTHER Coa	Bed Mehan	<u>e</u>	}		*****		
b. Type of Compl	lation							VPR A		
NEW -	WORK	□1 рі	UG DIFF.							
WELL	OVER DI	EPEN BA	.CK RESVR.	OTHER		ŀ				
2. Name of Operato	or						8. W	ell No.		
									324	
		& P COMPAN	NY, L.P.						7'1 1	
3. Address of Opera	ator						9. Po	ol name or W	ildcat	
	PO ROX 19	O RATON I	NEW MEXICO 87740				Stubble	efield Cany	on Rator	n – Vermejo Gas
4. Well Location	TO DOX 17	o, KATON,	NEW MEAICO 67740			!	Stubble	meiu Cany	on Kato	ii – Veriniejo Gas
1. Wen zooution			·							
Unit Lette	er <u>B:</u>	1083 Fe	et From The No	orthL	ine and	149	0 Fee	t From The	East	t_Line
Section		wnship		ange	20E		NMP		Colfax Co	
10. Date Spudded	11. Date T.D. R		Date Compl. (Ready to Proc	l.) 13.	Elevations (I		(B. RT, GR	., etc.)		Casinghead
06/29/2007	06/30/200		09/20/2007			<u>,930'</u>				7,930'
15. Total Depth	16. Plug I	Back T.D.	17. If Multiple Compl. He	ow Many	18. Interva		otary Tool:	S	Cable 7	Γools
2,245		2 1212	Zones?		Drilled By		- TD		NONE	
19. Producing Inter		2,121'	ttom, Name				- 10	20 V		ional Survey Made
15. Froducing inter	vai(s), or tills com	piction - Top, Bo	ttom, rvame				1	. 20.	as Directi	ional Salvey Made
794' – 1	1,989' Ver	mejo – Raton	Coals				ł	NO		
	ectric and Other L	ogs Run					22. V	Was Well Cor	ed	
Compensa	ated Density a	nd Cement B	Sond Log				No			
23.		CASI	NG RECORD (Repo	rt all string	s set in we	11)	,			
CASING SIZE	E WEIG	HT LB./FT.	DEPTH SET	HC	LE SIZE		EMENTIN	IG RECORD	A	MOUNT PULLED
8 5/8"		23	324'		11"		100	sks		None
5 1/2"		15.5	2,156'		7/8"		371	sks		
24.			LINER RECORD			25.		TUBING RI	ECORD	
SIZE	TOP	BOTTOM	SACKS CEMEN	T SCREEN	1	SIZE		DEPTH S	SET	PACKER SET
						2 7/8	"	2,012	,	No
								1		
26.Perforation record	(interval, size, and m	ımber)					<del> </del>			
				DEPTH	INTERVAL		AMOUNT A	AND KIND N	MATERIA	L USED
1913'- 1917', 1976'-	1982', 1985'- 1989'				INTERVAL 0' - 1561'	- A			MATERIA	L USED
1913'- 1917', 1976'- 1863'- 1868' 20 Ho 1115'- 1120', 1164'-	. 1982', 1985'- 1989' bles . 1173', 1189'- 1194'	56 Holes		156	0' - 1561'		Sque	ze Holes	MATERIA	L USED
1913'- 1917', 1976'- 1863'- 1868' 20 Ho 1115'- 1120', 1164'- 1067'- 1074' 28 Ho	1982', 1985'- 1989' bles 1173', 1189'- 1194' oles	56 Holes 70 Holes		156 126	0' - 1561' 0'- 1261'	A	Squee Squee	eze Holes eze Holes	MATERIA	L USED
1913'- 1917', 1976'- 1863'- 1868' 20 Ho 1115'- 1120', 1164'-	1982', 1985'- 1989' bles 1173', 1189'- 1194' oles	56 Holes 70 Holes		156 126 99	0' - 1561' 0'- 1261' 0'- 991'	I A	Squee Squee Sque	eze Holes eze Holes eze Holes		L USED
1913'- 1917', 1976'- 1863'- 1868' 20 Ho 1115'- 1120', 1164'- 1067'- 1074' 28 Ho	1982', 1985'- 1989' bles 1173', 1189'- 1194' oles	56 Holes 70 Holes		156 126 99	0' - 1561' 0'- 1261'		Squee Squee Sque 148,5	eze Holes eze Holes eze Holes 695 lbs 20/4	40 sand	
1913'- 1917', 1976'- 1863'- 1868' 20 Ho 1115'- 1120', 1164'- 1067'- 1074' 28 H 794'- 796', 804'- 80'	1982', 1985'- 1989' bles 1173', 1189'- 1194' oles	56 Holes 70 Holes		156 126 99 794	0' - 1561' 0' - 1261' 0' - 991' 1 - 1,989'		Squee Squee Sque 148,5	eze Holes eze Holes eze Holes 695 lbs 20/4	40 sand	L USED  # Linear gel
1913'- 1917', 1976'- 1863'- 1868' 20 Ho 1115'- 1120', 1164'- 1067'- 1074' 28 H 794'- 796', 804'- 80'	1982', 1985'- 1989' oles 1173', 1189'- 1194' oles 7', 850'- 855', 894'-	56 Holes 70 Holes 897' 52 Holes		156 126 99 794	0' - 1561' 0' - 1261' 0' - 991' 1 - 1,989'		Squee Squee Sque 148,5	eze Holes eze Holes eze Holes 695 lbs 20/4 95,766 N	40 sand   <sup>2</sup> w/ 20#	
1913'- 1917', 1976'- 1863'- 1868' 20 Ho 1115'- 1120', 1164'- 1067'- 1074' 28 H 794'- 796', 804'- 80'  28  Date First Production	1982', 1985'- 1989' oles 1173', 1189'- 1194' oles 7', 850'- 855', 894'-	56 Holes 70 Holes 897' 52 Holes Production Met	thod (Flowing, gas lift, pum,	156 126 99 794 CODUCTION OF SIZE AND	0' - 1561' 0' - 1261' 0' - 991' 1 - 1,989' ON d type pump)		Squee Squee Sque 148,5 79	eze Holes eze Holes eze Holes 695 lbs 20/4 95,766 N	40 sand   <sup>2</sup> w/ 20#	
1913'- 1917', 1976'- 1863'- 1868' 20 Ho 1115'- 1120', 1164'- 1067'- 1074' 28 H 794'- 796', 804'- 80'	1982', 1985'- 1989' oles 1173', 1189'- 1194' oles 7', 850'- 855', 894'-	56 Holes 70 Holes 897' 52 Holes Production Met		156 126 99 794 CODUCTION OF SIZE AND	0' - 1561' 0' - 1261' 0' - 991' 1 - 1,989' ON d type pump)		Squee Squee Sque 148,5	eze Holes eze Holes eze Holes 695 lbs 20/4 95,766 N	40 sand   <sup>2</sup> w/ 20#	
1913'- 1917', 1976'- 1863'- 1868' 20 Ho 1115'- 1120', 1164'- 1067'- 1074' 28 H 794'- 796', 804'- 80'  28  Date First Production	1982', 1985'- 1989' bles 1173', 1189'- 1194' oles 7', 850'- 855', 894'-	56 Holes 70 Holes 897' 52 Holes Production Met Pumping water	thod (Flowing, gas lift, pum,	156 126 99 794 CODUCTION Size and Size	0' - 1561' 0' - 1261' 10' - 991' 1 - 1,989' ON d type pump) 1s up 5		Squee Sque Sque 148,5 79 Well Statu	eze Holes eze Holes eze Holes 695 lbs 20/4 95,766 N	40 sand   <sup>2</sup> w/ 20#	‡ Linear gel
1913'- 1917', 1976'- 1863'- 1868' 20 Ho 1115'- 1120', 1164'- 1067'- 1074' 28 Hr 794'- 796', 804'- 80'  28  Date First Production 10/23/	1982', 1985'- 1989' bles 1173', 1189'- 1194' oles 7', 850'- 855', 894'- on 2007	56 Holes 70 Holes 897' 52 Holes Production Met Pumping water 1/2"Casing. Choke Size	thod (Flowing, gas lift, pum, r up 2 7/8" tubing, pc pump Prod'n For	156 126 99 794 CODUCTION Size and Size	0' - 1561' 0' - 1261' 10' - 991' 1 - 1,989' ON d type pump) 1s up 5		Squee Sque 148,5 79 Well Statu Produc	eze Holes eze Ho	40 sand 1 <sup>2</sup> w/ 20# mut-in)	# Linear gel
1913'- 1917', 1976'- 1863'- 1868' 20 Ho 1115'- 1120', 1164'- 1067'- 1074' 28 Hr 794'- 796', 804'- 80'  28  Date First Production 10/23//	1982', 1985'- 1989' bles 1173', 1189'- 1194' oles 7', 850'- 855', 894'- on 2007  Hours Tested 24 hrs.	70 Holes 897' 52 Holes Production Met Pumping water 1/2"Casing. Choke Size Full 2"	thod (Flowing, gas lift, pum, r up 2 7/8" tubing, pc pump Prod'n For Test Period	156 126 99 794 CODUCTION Size and Size	0' - 1561' 10' - 1261' 10' - 991' 1 - 1,989' ON d type pump) ns up 5	Gas - N	Squee Sque 148,5 79 Well Statu Produc	eze Holes eze Ho	40 sand  2 w/ 20#  nut-in	# Linear gel Gas - Oil Ratio
1913'- 1917', 1976'- 1863'- 1868' 20 Ho 1115'- 1120', 1164'- 1067'- 1074' 28 Hr 794'- 796', 804'- 80'  28  Date First Production 10/23//  Date of Test 10/232007  Flow Tubing	1982', 1985'- 1989' bles 1173', 1189'- 1194' oles 7', 850'- 855', 894'- on 2007	70 Holes 70 Holes 897' 52 Holes  Production Met Pumping water %"Casing.  Choke Size Full 2" Calculated	thod (Flowing, gas lift, pum, r up 2 7/8" tubing, pc pump  Prod'n For Test Period  24- Oil – Bbl.	156 126 99 794 CODUCTION Size and Size	0' - 1561' 0' - 1261' 10' - 991' 1 - 1,989' ON d type pump) 1s up 5	Gas - N	Squee Sque 148,5 79 Well Statu Produc	eze Holes eze Ho	40 sand  12 w/ 20#  mut-in)  Bbl.  Gravity - A	# Linear gel
1913'- 1917', 1976'- 1863'- 1868' 20 Ho 1115'- 1120', 1164'- 1067'- 1074' 28 Hr 794'- 796', 804'- 80'  28  Date First Production 10/23//	1982', 1985'- 1989' bles 1173', 1189'- 1194' oles 7', 850'- 855', 894'- on 2007  Hours Tested 24 hrs. Casing Pressure	70 Holes 897' 52 Holes Production Met Pumping water 1/2"Casing. Choke Size Full 2"	thod (Flowing, gas lift, pum, r up 2 7/8" tubing, pc pump Prod'n For Test Period	156 126 99 794 CODUCTION Size and Size	0' - 1561' 10' - 1261' 10' - 991' 1 - 1,989'  ON d type pump) 1s up 5	Gas - N	Squee Sque 148,5 79 Well Statu Produce MCF 110 ter - Bbl.	eze Holes eze Ho	40 sand  12 w/ 20#  mut-in)  Bbl.  Gravity - A	# Linear gel Gas - Oil Ratio
1913'- 1917', 1976'- 1863'- 1868' 20 Ho 1115'- 1120', 1164'- 1067'- 1074' 28 Ho 794'- 796', 804'- 80'  28  Date First Production 10/23//  Date of Test 10/232007  Flow Tubing Press.	1982', 1985'- 1989' bles 1173', 1189'- 1194' oles 7', 850'- 855', 894'- on 2007  Hours Tested 24 hrs. Casing Pressure	70 Holes 70 Holes 897' 52 Holes  Production Met Pumping water "Casing.  Choke Size Full 2" Calculated Hour Rate	thod (Flowing, gas lift, pum, r up 2 7/8" tubing, pc pump  Prod'n For Test Period  24- Oil – Bbl.  N/A	156 126 99 792 CODUCTION Size and Size	0' - 1561' 10' - 1261' 10' - 991' 1 - 1,989' ON d type pump) ns up 5	Gas - N	Squee Sque 148,5 79 Well Statu Produc	eze Holes eze Holes eze Holes eze Holes ege Ho	40 sand  12 w/ 20#  mut-in)  Bbl.  Gravity - A	# Linear gel  Gas - Oil Ratio N/A API - (Corr.)
1913'- 1917', 1976'- 1863'- 1868' 20 Ho 1115'- 1120', 1164'- 1067'- 1074' 28 Hr 794'- 796', 804'- 80'  28  Date First Production 10/23//  Date of Test 10/232007  Flow Tubing Press. 0	1982', 1985'- 1989' bles 1173', 1189'- 1194' oles 7', 850'- 855', 894'- on 2007  Hours Tested 24 hrs. Casing Pressure	70 Holes 70 Holes 897' 52 Holes  Production Met Pumping water "Casing.  Choke Size Full 2" Calculated Hour Rate	thod (Flowing, gas lift, pum, r up 2 7/8" tubing, pc pump  Prod'n For Test Period  24- Oil – Bbl. N/A	156 126 99 792 CODUCTION Size and Size	0' - 1561' 10' - 1261' 10' - 991' 1 - 1,989'  ON d type pump) 1s up 5	Gas - N	Squee Sque 148,5 79 Well Statu Produce MCF 110 ter - Bbl.	eze Holes eze Holes eze Holes eze Holes ege Ho	40 sand  12 w/ 20#  mut-in)  Bbl.  Gravity - A	# Linear gel  Gas - Oil Ratio N/A API - (Corr.)
1913'- 1917', 1976'- 1863'- 1868' 20 Ho 1115'- 1120', 1164'- 1067'- 1074' 28 Hr 794'- 796', 804'- 80'  28  Date First Production 10/23//  Date of Test 10/232007  Flow Tubing Press. 0	1982', 1985'- 1989' bles 1173', 1189'- 1194' oles 7', 850'- 855', 894'- on 2007  Hours Tested 24 hrs. Casing Pressure 75 Gas (Sold, used for	70 Holes 70 Holes 897' 52 Holes  Production Met Pumping water "Casing.  Choke Size Full 2" Calculated Hour Rate	thod (Flowing, gas lift, pum, r up 2 7/8" tubing, pc pump  Prod'n For Test Period  24- Oil – Bbl.  N/A	156 126 99 792 CODUCTION Size and Size	0' - 1561' 10' - 1261' 10' - 991' 1 - 1,989'  ON d type pump) 1s up 5	Gas - N	Squee Sque 148,5 79 Well Statu Produce MCF 110 ter - Bbl.	eze Holes eze Holes eze Holes eze Holes ege Ho	40 sand  12 w/ 20#  mut-in)  Bbl.  Gravity - A	# Linear gel  Gas - Oil Ratio N/A API - (Corr.)
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1913'- 1917', 1976'- 1863'- 1868' 20 Ho 1115'- 1120', 1164'- 1067'- 1074' 28 Hr 794'- 796', 804'- 80'  28  Date First Production 10/23/  Date of Test 10/232007  Flow Tubing Press. 0 29. Disposition of 6 30. List Attachmen	1982', 1985'- 1989' oles 1173', 1189'- 1194' oles 7', 850'- 855', 894'- on 2007  Hours Tested 24 hrs. Casing Pressure 75 Gas (Sold, used for	70 Holes 70 Holes 897' 52 Holes  Production Met Pumping water 4"Casing.  Choke Size Full 2" Calculated Hour Rate fuel, vented, etc.	thod (Flowing, gas lift, pum, r up 2 7/8" tubing, pc pump  Prod'n For Test Period  24- Oil – Bbl. N/A  Sold, used for fuel	156 126 99 794 CODUCTION Size and Size	0' - 1561' 0' - 1261' 0' - 991' 1 - 1,989' ON d type pump) as up 5	Gas - N	Squee Sque 148,5 79 Well Statu Product MCF 110 ter - Bbl. 214	eze Holes eze Holes eze Holes eze Holes ese Ho	40 sand  12 w/ 20#  mut-in)  Bbl.  Gravity - A  seed By: en Medina	# Linear gel  Gas - Oil Ratio N/A API - (Corr.)
1913'- 1917', 1976'- 1863'- 1868' 20 Ho 1115'- 1120', 1164'- 1067'- 1074' 28 Hr 794'- 796', 804'- 80'  28  Date First Production 10/23//  Date of Test 10/232007  Flow Tubing Press. 0  29. Disposition of C 30. List Attachmen  31 .1 hereby certify	1982', 1985'- 1989' oles 1173', 1189'- 1194' oles 7', 850'- 855', 894'- on 2007  Hours Tested 24 hrs. Casing Pressure 75 Gas (Sold, used for	70 Holes 70 Holes 897' 52 Holes Production Met Pumping water %"Casing.  Choke Size Full 2" Calculated Hour Rate fuel, vented, etc.	thod (Flowing, gas lift, pum, r up 2 7/8" tubing, pc pump  Prod'n For Test Period  24- Oil – Bbl.  N/A  Sold, used for fuel	156 126 99 792 CODUCTION Size and Size	0' - 1561' 0' - 1261' 0' - 991' 1 - 1,989' ON d type pump) as up 5	Gas - N Wat	Squee Squee 148,5 79 Well Statu Produce MCF 110 ter - Bbl. 214	eze Holes eze Holes eze Holes eze Holes ese Ho	40 sand  12 w/ 20#  mut-in)  Bbl.  Gravity - A  seed By: en Medina	Gas - Oil Ratio N/A API - (Corr.)
1913'- 1917', 1976'- 1863'- 1868' 20 Ho 1115'- 1120', 1164'- 1067'- 1074' 28 Hr 794'- 796', 804'- 80'  28  Date First Production 10/23/  Date of Test 10/232007  Flow Tubing Press. 0 29. Disposition of 6 30. List Attachmen	1982', 1985'- 1989' oles 1173', 1189'- 1194' oles 7', 850'- 855', 894'- on 2007  Hours Tested 24 hrs. Casing Pressure 75 Gas (Sold, used for	70 Holes 70 Holes 897' 52 Holes Production Met Pumping water %"Casing.  Choke Size Full 2" Calculated Hour Rate fuel, vented, etc.	thod (Flowing, gas lift, pum, r up 2 7/8" tubing, pc pump  Prod'n For Test Period  24- Oil – Bbl. N/A  Sold, used for fuel	156 126 99 792 CODUCTION Size and Size	0' - 1561' 0' - 1261' 0' - 991' 1 - 1,989' ON d type pump) as up 5	Gas - N Wat	Squee Sque 148,5 79 Well Statu Product MCF 110 ter - Bbl. 214	eze Holes eze Holes eze Holes eze Holes ese Ho	40 sand  12 w/ 20#  mut-in)  Bbl.  Gravity - A  seed By: en Medina	# Linear gel  Gas - Oil Ratio N/A API - (Corr.)

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

			stern New Mexico		Northwest	ern New Mexico
T. Anhy	/		T. Canyon	T. Ojo Alamo		T. Penn. "B"
T. Salt_			T. Strawn	T. Kirtland-Fr	uitland	T. Penn. "C"
B. Salt_			T. Atoka	T. Pictured Cl	iffs	T. Penn. "D"
T. Yates	S		T. Miss	T. Cliff House		T. Leadville
T. 7 Riv	ers		T. Devonian	T. Menefee		T. Madison
T. Quee	n		T. Silurian	T. Point Look	out	T. Elbert
T. Gray	burg		T. Montoya	T. Mancos		T. McCracken
T. San A	Andres		T. Simpson	T. Gallup		T. Ignacio Otzte
1. Glori	eta		T. McKee	Base Greenho	rn	T. Granite
T. Padd	оск		T. Ellenburger	T. Dakota		T_Raton Top <u>Surface</u>
i. Biine	ory		T. Gr. Wash	1. Morrison		T.Vermejo <u>1,817'</u>
T T1.1.			T D-1 G1			Trinidad <u>1,992'</u>
T.Tubb			T. Delaware Sand	I.lodilto		T
I. Drini			T. Bone Springs	I. Entrada		
T. Abo	200===		T	I. Wingate		_ <u> </u>
T. Wolf	camp		I	I. Chinie		T
		ı C)	1	1. Perman		1
1. Cisco	(Dough	()	T	1. Penn A		OIL OR GAS SANDS
						OR ZONES
No. 1, 1	from		to			to
No. 2, 1	from		to	No. 4, from		to
	c		toto	•	feet	
No. 2, 1	from		toto		feet feet	
No. 2, 1	from		to		feet feet onal sheet if nece	
No. 2, 1	from		toto		feetonal sheet if nece	
No. 2, 1	from	Thickness	LITHOLOGY REC	ORD (Attach additi	feet onal sheet if nece	ssary)
No. 2, 1	from	Thickness	LITHOLOGY REC	ORD (Attach additi	feet onal sheet if nece	ssary)
No. 2, 1	from	Thickness	LITHOLOGY REC	ORD (Attach additi	feet onal sheet if nece	ssary)
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No. 2, 1	from	Thickness	LITHOLOGY REC	ORD (Attach additi	feet onal sheet if nece	ssary)