	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-007-20859
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	2 <b></b>	o. State on & das Lease No.
87505		
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A LICATION FOR PERMIT" (FORM C-101) FOR SUCH	Ymp A
PROPOSALS.)		VPR A
1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	8. Well Number 338
2. Name of Operator		9. OGRID Number 180514
	ASO E & P COMPANY, L.P.	10 D 1 W/11
3. Address of Operator	DOV 100 DATON NM 97740	10. Pool name or Wildcat Stubblefield Canyon – Vermejo Gas
	BOX 190, RATON, NM 87740	Stubblefield Canyon – verifiejo Gas
4. Well Location		
Unit LetterN_:_	1223 feet from the North line and 1	
Section 20 Township 31N Range 21E NMPM Colfax County		
and the second of the second o	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
19 54.753.7 97 2763 77.1	7,879' (GL)	
Pit or Below-grade Tank Application		
Pit typeDepth to Ground	waterDistance from nearest fresh water well Dis	stance from nearest surface water
Pit Liner Thickness: m	il Below-Grade Tank: Volume bbls; C	onstruction Material
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
12. Chon	rippropriate Bon to material nature of receive,	Troport or o mor 2 mm
NOTICE OF I	NTENTION TO: SUB	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		<del>_</del>
TEMPORARILY ABANDON	] CHANGE PLANS 🔲 COMMENCE DR	ILLING OPNS. P AND A
PULL OR ALTER CASING	] MULTIPLE COMPL   CASING/CEMEN	IT JOB
OTHER	CTUED.	Completion
OTHER:	□ OTHER:  upleted operations. (Clearly state all pertinent details, and	Completion 🖂
of starting any proposed v	work). SEE RULE 1103. For Multiple Completions: A	ttach wellhore diagram of proposed completion
or recompletion.	volk). SEE ROBE 1105. To Multiple Completions. A	ttaen wenoore diagram of proposed completion
or recompletion.		· · · · · · · · · · · · · · · · · · ·
07/25/07 Superior van Coment Ron		· · · · · · · · · · · · · · · · · · ·
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