Submit To Appropriat State Lease - 6 copies	e District Office			State of New Me								Form C-1	
Fee Lease - 5 copies		En	ergy,	Minerals and Nat	tural R	esources	-				Rev	rised March 25, 19	999
District I	-LL- NIM 07240							WELL AP	I NO.				
1625 N. French Dr., H. District II	lobbs, NIVI 8/240		OIL (CONSERVATION	DIVIS	SION)07-20	859	
811 South First, Artes	ia, NM 87210			1220 South St Fr	ancis		1	5. Indicate	Type	of Lea	ise		
District III 1000 Rio Brazos Rd.,	Aztec NM 87410			Santa Fe, NM 8	7505		L	STA	TE	☐ F	FEE		
District IV	Azicc, INIVI 87410			ŕ			Γ	State Oil &	Gas L	Lease 1	No.		
1220 South Pacheco,								-				÷ 47	
WELL CO	OMPLETION	OR RECO	<u>OMPL</u>	ETION REPOR	RT ANI	D LOG							15
la. Type of Well:			_ —					7. Le	ase Nam	ie or Un	it Agree	ment Name	
OIL WEI	L GAS WI	ELL DRY		OTHER Coal Bo	ed Mehai	<u>ie</u>			¥ / T > T				
b. Type of Compl	etion.								VPI	K A			
NEW NEW	WORK	□ PI	.UG	DIFF.									
WELL	OVER DE	EPEN BA	CK L	RESVR.	OTHER								
2. Name of Operato	r							8. We	ell No.				
				_			- 1				338		
0.111	EL PASO E	& P COMPA	NY, L.I	·					-	*****			
3. Address of Opera	itor							9. Po	ol name	or Wild	lcat		
	PO ROV 100	DATON	NEW N	1EXICO 87740				Stubble	fiald (anvon	Daton	– Vermejo Gas	
4. Well Location	TO BOX 15	u, KATON,	ME AA IA	1EAICO 67/40				Stubble	neiu C	anyon	Katon	- vermejo Gas	
i. Wen Bookion													
Unit Lette	r N:	1223 F	et Fro	m The Nort	h I	ine and_	1.	341 Fee	t From	The	Wes	t Line	
													
Section	20 To	wnship	31N	Ran	ge	21E		NMP	M	Co	lfax Co	ounty	
10. Date Spudded	11. Date T.D. Re		Date Co	mpl. (Ready to Prod.)	13	. Elevations	(DF&	R(B. RT, GR.	etc.)	14	4. Elev. 0	Casinghead	
07/13/2007	07/14/2007			/06/2007			7,87					7,879'	
Total Depth	16. Plug E	Back T.D.		Multiple Compl. How	Many	18. Interv		Rotary Tools			Cable T	ools	
	l l		Zo	ones?		Drilled B	y				MONE		
2,180'		2,138'					_	0 - TD	- 20		NONE	10 14-1	
19. Producing Inter	val(s), of this com	pletion - Top, Bo	ottom, Na	ame					20	. Was	Directio	onal Survey Made	
1,065' -	. 1 017' Va	rmejo – Rato	n Coal	le					NO	0			
	ectric and Other L	nge Run	i Cua	15				22 V	Vas Well				
	ted Density ar		Rond La	να				No No	vas vven	Corcu			
23.	ated Demonty an			ECORD (Report a	all strine	es set in w	ell)	1.0					
CASING SIZE	WEIG	HT LB./FT.		DEPTH SET		OLE SIZE		CEMENTIN	G RECO	ORD I	ΔN	MOUNT PULLED	
8 5/8"	WEIG	23	1	311'	110	11"		100		J.CD	711	None	
5 1/2"		15.5		2,150'		7 7/8"			sks			·	
3 /2		13.3	<u> </u>	2,130		1 110		340	21/2				
			<u> </u>										
							لـــــ				<u> </u>		
24.			LIN	ER RECORD			25.		TUBIN				
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREE	<u>N</u>	SIZ			TH SE	Γ	PACKER SET	
							27	/8"	1,	<u>,954'</u>		No	
							L						
26.Perforation record (interval, size, and nu	mber)											
1912'- 1917' 20 H	lolos				DEPTH	INTERVAL	,	AMOUNT A	ND KI	ND MA	TERIAL	USED	
1745'- 1748', 1786'-		', 1854'- 1857' 5	2 Holes		1,00	5' - 1'917	7'	91,680	lbs	20/40	sand		
1565'- 1568', 1599'-								649,5	500 sc	ef niti	rogen f	oam with	
1065'- 1068', 1117'-	1120', 1108'- 1177',	, 1198'- 1201' /2	Holes	,							Linear		
28				PRO	DUCTI	ON		1				_8	
Date First Production	n	Production Me	thod (Flo	owing, gas lift, pumping)	Well Status	(Prod.	or Shut-	-in)		
10/27/2		Pumping wate	r up 2 7/	8" tubing, pc pump I	Flowing g	as up 5	,	Produc			,		
		1/2"Casing.	-	J. 2		_		1					
73				T =									
Date of Test 10/27/2007	Hours Tested	Choke Size	2	Prod'n For Test Period	Oil - Bb N/A	1	Gas	- MCF		er - Bbl.		Gas - Oil Ratio N/A	
Flow Tubing	24 hrs. Casing Pressure	Calculated	24	Oil – Bbl.		- MCF	1	191 Vater - Bbl.		Oil Gro	vity Al	PI - <i>(Corr.)</i>	
Press.	Casing riessure	Hour Rate	24-	N/A	1	- MCF	Ι,	valei - Dui.		Oli Gia N/A	vity - Ai	-1 - (C <i>orr.)</i>	
0	130	Tiour reale		IV/A	1	191		214		IN/A			
29. Disposition of C		fuel, vented, etc.)						Test W	itnesse	d By:		
	- '			Sold, used for fuel.						Steven	Medina		
30. List Attachment	s								L				
31 .I hereby certif	y that the inform	ation shown o	n both s	ides of this form as t	rue and	complete to	the l	est of my kn	owledg	e and b	elief.		
رُّ مُ	() () () () () () () () () ()	n .	-	<u> </u>	-	•							
· · · · · //	1 /	1 1 1 1											
	114/1/2.100	toba III	Dadore	4 Chan- 4 B#1	4 a la = 11	T:41_	D	la4a	a leve4	D-4	. 44/	12/2007	
Signature:	urlupiit	tokell	Printed	d Shirley A. Mi	tchell	Title	Reg	ulatory An	alyst	Date	: 11/	12/2007	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

- · ·			ern New Mexico			Northwest	THE THE WINDS
T. Anhy			T. Canyon	T. Ojo Ala	amo	and	T. Penn. "B"
T. Salt			T. Strawn_	T. Kirtland	d-Fruitl	and	T. Penn. "C"
B. Salt			T. Atoka	T. Picture	d Cliffs		T. Penn. "D"
T. Yates			T. Miss	T. Cliff He	ouse		T. Leadville
T. 7 Rivers	s		T. Devonian	T. Menefe	ee		T. Madison
T. Queen_			T. Silurian	T. Point L	ookout		T. Elbert
T. Graybur	rg		T. Montoya	I. Mancos	S		_ 1. McCracken
T. San And	dres		T. Simpson	T. Gallup_			T. Ignacio Otzte
T. Glorieta	a		T. McKee	Base Gree	nhorn_		T. Granite
			T. Ellenburger	T. Dakota			T_Raton Top <u>Surface</u>
T. Blinebry	У		T. Gr. Wash	T. Morriso	on		_ T.Vermejo <u>1,744'</u> Trinidad <u>1,920'</u>
T.Tubb	•		T. Delaware Sand	T.Todilto			Т
T. Drinkaro	·d		T. Bone Springs	T. Entrada	ì		T.
T. Abo			T	T. Wingat	e e		Т.
	mp		T.	T. Chinle			T
T. Penn	P		T	T Permia	n		T
T. Cisco (P	Rough (C)	T	T Penn "A	Δ"		T.
0.000 (2	oug (OIL OR GAS SANDS OR ZONES
No. 1. from	m		to	No. 3. f	rom		to
10. 2, Iroi	m	• • • • • • • • • • • • • • • • • • • •	toIMPORTA	No. 4, f			
Include da No. 1, froi No. 2, froi	ata on i om	rate of water	inflow and elevation to whichtotototo	water rose in ho	NDS ble.	feet feet	
Include da No. 1, froi No. 2, froi No. 3, froi	ata on i	rate of water Thickness	inflow and elevation to which to	water rose in ho	NDS ble. dditiona	feetfeet	ssary)
Include da No. 1, froi No. 2, froi No. 3, froi	ata on i om om	rate of water	inflow and elevation to whichtotototo	water rose in ho	NDS ble.	feet	