Submit 3 Copies To Appropriate District Office	State of New Mexic	co	Form C-103
District I	Energy, Minerals and Natural	Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-007-20860
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION D		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis	s Dr.	STATE FEE
District IV	Santa Fe, NM 8750	05	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		SUCH	VPR A
	Gas Well  Other Coalbed Meth	hane	8. Well Number 337
2. Name of Operator		. 1	9. OGRID Number <b>180514</b>
EL PASO E & P COMPANY, L.P.			10. D1
3. Address of Operator PO BOX 190, RATON, NM 87740			10. Pool name or Wildcat  Stubblefield Canyon - Vermejo Gas
4. Well Location	5X 150, RATON, NW 67740		Stubblenela Canyon - Vermejo Gas
Unit Letter N: 1220 feet from the South line and 2114 feet from the West line			
Section 20 Township 31N Range 21E NMPM Colfax County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
99	7,948' (GL)	<i>ND</i> , <i>N</i> 1, <i>ON</i> , <i>eic.</i> )	
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			EQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRII			<del>_</del>
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN			
TOLL OK NETEK OAGING	WOLTH LE COMI E	AOINO/OLIVILINI	
OTHER:	<del></del>	OTHER:	Completion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
08/02/07 Superior ran Cement Bond Log. Estimated cement top at surface.			
08/31/07 Superior Wireline perf'd 1 <sup>st</sup> stage - 1807'-1811', 1862'-1866', 1885'-1888', 1931'-1934' 56 Holes HES frac'd 1 <sup>st</sup> stage - Pumped 251,441 scf 70% quality nitrogen foam with 20# Linear gel with 34,384 lbs 20/46' sand:			
Perf'd 2 <sup>nd</sup> stage - 1619'- 1627', 1651'-1654' 44 Holes			
Frac'd 2 <sup>nd</sup> stage - Pumped 241,429 scf 70% quality nitrogen foam with 20# Linear gel with 26,768 lbs 20/40 sand.			
Perf'd 3 <sup>rd</sup> stage - 1132'-1136', 1180'-1185', 1191'-1195' 52 Holes Frac'd 3 <sup>rd</sup> stage - Pumped 204,258 scf 70% quality nitrogen foam with 20# Linear gel with 24,234 lbs 20/40 sand.			
09/10/07 RIH tubing, rods and pump. Well is ready to be tested and put on production.			
F			
	,		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or glosed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
grade tank has been win be constructed or closed according to NMOCD guidennes , a general permit or all (attached) afternative OCD-approved plan .			
SIGNATURE Sharly Trutehell TITLE Regulatory Analyst DATE 11/13/2007			
Type or print name Shirley A Mi	tchell E-mail address: shirley.mi	itchell@elpaso.co	n Telephone No. (505) 445-6785
For State Use Only			
In state est only	no A	ietdiat ciii	DEDVICAD
APPROVED BY:	Martin TITLE	idikiloi du	PERVISOR DATE 11/19/02
Conditions of Approval (if any):	<i>-</i>		