

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20860
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coal Bed Methane</u>			7. Lease Name or Unit Agreement Name VPR A		
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER DEEPEN BACK RESVR. OTHER			8. Well No. 337		
2. Name of Operator EL PASO E & P COMPANY, L.P.			9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas		
3. Address of Operator PO BOX 190, RATON, NEW MEXICO 87740					
4. Well Location Unit Letter <u>N</u> : <u>1220</u> Feet From The <u>South</u> Line and <u>2114</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>31N</u> Range <u>21E</u> NMPM Colfax County					
10. Date Spudded 07/14/2007	11. Date T.D. Reached 07/15/2007	12. Date Compl. (Ready to Prod.) 09/10/2007	13. Elevations (DF& R(B. RT, GR, etc.) 7,948'	14. Elev. Casinghead 7,948'	
15. Total Depth 2,210'	16. Plug Back T.D. 2,140'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0 - TD	Rotary Tools NONE	
19. Producing Interval(s), of this completion - Top, Bottom, Name 1132'-1934' Vermejo - Raton Coals			20. Was Directional Survey Made NO		
21. Type Electric and Other Logs Run Compensated Density and Cement Bond Log			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	319'	11"	100 sks	None
5 1/2"	15.5	2,140'	7 7/8"	272 sks	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE
					DEPTH SET
					PACKER SET
					2 7/8"
					1,967'
					No
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
1807'-1811', 1862'-1866', 1885'-1888', 1931'-1934' 56 Holes			DEPTH INTERVAL		
1619'-1627', 1651'-1654' 44 Holes			AMOUNT AND KIND MATERIAL USED		
1132'-1136', 1180'-1185', 1191'-1195' 52 Holes			1132'- 1934'		
			85,386 lbs 20/40 sand		
			697,128 scf nitrogen foam		
			20# Linear gel		
28. PRODUCTION					
Date First Production 10/27/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 1/2" Casing.		Well Status (Prod. or Shut-in) Production	
Date of Test 10/27/2007	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 2
Flow Tubing Press. 0	Casing Pressure 2	Calculated 24-Hour Rate N/A	Oil - Bbl. N/A	Gas - MCF 2	Water - Bbl. 205
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.					Test Witnessed By: Steve Medina/ Mike Montoya
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.					
Signature: <u>Shirley Mitchell</u> Printed Shirley A. Mitchell Title Regulatory Analyst Date: 11/14/2007					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____	T. Penn. "B"_____
T. Salt_____	T. Strawn_____	T. Kirtland-Fruitland_____	T. Penn. "C"_____
B. Salt_____	T. Atoka_____	T. Pictured Cliffs_____	T. Penn. "D"_____
T. Yates_____	T. Miss_____	T. Cliff House_____	T. Leadville_____
T. 7 Rivers_____	T. Devonian_____	T. Menefee_____	T. Madison_____
T. Queen_____	T. Silurian_____	T. Point Lookout_____	T. Elbert_____
T. Grayburg_____	T. Montoya_____	T. Mancos_____	T. McCracken_____
T. San Andres_____	T. Simpson_____	T. Gallup_____	T. Ignacio Otzte_____
T. Glorieta_____	T. McKee_____	Base Greenhorn_____	T. Granite_____
T. Paddock_____	T. Ellenburger_____	T. Dakota_____	T. Raton Top <u>Surface</u>
T. Blinebry_____	T. Gr. Wash_____	T. Morrison_____	T. Vermejo <u>1,804'</u>
			Trinidad <u>1,940'</u>
T. Tubb_____	T. Delaware Sand_____	T. Todilto_____	T. _____
T. Drinkard_____	T. Bone Springs_____	T. Entrada_____	T. _____
T. Abo_____	T. _____	T. Wingate_____	T. _____
T. Wolfcamp_____	T. _____	T. Chinle_____	T. _____
T. Penn_____	T. _____	T. Permian_____	T. _____
T. Cisco (Bough C)_____	T. _____	T. Penn "A"_____	T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology