## State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

District I			237		codices	Γ	WELL API N	NO.		
1625 N. French Dr., H	obbs, NM 87240		OIL CONCERNATIO	M DIVI	CION		WEEDINII		007-20	1860
District II	. >0.4.07210	'	OIL CONSERVATION		SION	⊢	5. Indicate T			,
811 South First, Artes District III	ia, NM 8/210		1220 South St							
1000 Rio Brazos Rd.,	Aztec, NM 87410		Santa Fe, NM	87505		-			FEE	
District IV	E NIL 07505						State Oil & C	jas Lease	No.	
1220 South Pacheco, S		I OB BECOI	MPLETION REPO	DT AN	DIOG					
Ia. Type of Well:	DIVIPLETION	OK KECO	WIFLE HON KEFC	<u> </u>	D LOG	-#			nit Agre	ement Name
OIL WEI	L GAS WE	SLL DRY	OTHER Coal	Bed Meha	ne		7. Lease	. Ivallie of C	ilit Agro	cinicine rvaine
0.222	o		9711211 <u></u>					VPR A		
b. Type of Compl	etion:					1				
NEW	WORK DE	☐ PLU	JG DIFF.							
WELL	OVEK DE	EPEN BAC	CK RESVR.	OTHER			8. Well	N1-	_	
2. Name of Operato	r					1	8. Well	NO.	337	
	EL PASO E	& P COMPAN	V. L. P						33/	
3. Address of Opera		er commit				<u> </u>	9. Pool	name or Wi	ldcat	
		•				ŀ				
	PO BOX 190	, RATON, NI	EW MEXICO 87740				Stubblefie	eld Canyo	n Rator	n – Vermejo Gas
4. Well Location			5							
** ** **	• 1	1000 E 4 E					E. A E.	m.	11/224	I :
Unit Lette	r <u>N :</u>	1220 Feet F	From The South	<u>ı —</u> Lır	ie and	2114	Feet Fro	m Ine	west	_Line
Santian	20 To	ashin	31N R	ongo	21E		NMPM	•	olfax C	ounty
Section 10. Date Spudded			ate Compl. (Ready to Prod			DE &	R(B. RT, GR, et			Casinghead
07/14/2007	07/15/20	II	09/10/2007	′ '		7,948		,		7,948'
15. Total Depth	16. Plug B		17. If Multiple Compl. Ho	w Many	18. Interva		Rotary Tools	L.	Cable	
}	100,110,00		Zones?		Drilled By				1	
2,210'		.,140'					0 - TD		NONE	
19. Producing Inter-	val(s), of this comp	oletion - Top, Bott	om, Name					20. Wa	is Directi	onal Survey Made
11222 10	241 37	. D. C						NO		
1132'-19	ectric and Other Lo	jo – Raton Co	als	<del></del>			22 Wa	Well Core		
	ited Density ar		and Log				No No	s well cole	u .	
23.	ited Delisity at		NG RECORD (Repor	rt all etric	oc set in we	211)	110			
CASING SIZE	WEIG	HT LB,/FT.	DEPTH SET		IOLE SIZE	211)	CEMENTING	RECORD	Т <u>А</u>	MOUNT PULLED
8 5/8"	WEIG	23	319'	<del> </del>	11"		100		7	None
5 ½"		15.5	2,140'		7 7/8"		272 s		-	110110
3 /2		13.3	2,170		7 770		2/2 3	ons .		
				+			-	•		
			I DIED DECORD			25		IDDIC DE	CORD	-
1/4		BOTTOM	LINER RECORD	T   SCREI		25. SIZ		BING RE		PACKER SET
24.		LBOLIOM	SACKS CEMEN	1 SCREI	EIN			1.967'		
SIZE	ТОР					27	/O??			1 N/a
	TOP					27	<u>/8"</u>	1,967		No
SIZE				122	CID CHOT					
						FR/	ACTURE, CEN	1ENT, SQ	UEEZE.	, ETC.
26.Perforation record (1807'-1811', 1862'-1	interval, size, and nu	mber)	Holes	DEPTI	1 INTERVAL	FR/	ACTURE, CEN AMOUNT AN	MENT, SQ D KIND M	UEEZE. ATERIA	, ETC.
26.Perforation record ( 1807'-1811', 1862'-1 1619'-1627', 1651'-1	interval, size, and nu 866', 1885'-1888', 1 654' 44 Holes	mber) 931'-1934' · 56	Holes	DEPTI		FR/	ACTURE, CEN AMOUNT AN 85,386 1	MENT, SQ D KIND M bs 20/40	UEEZE, ATERIA sand	, ETC. L USED
26.Perforation record (1807'-1811', 1862'-1	interval, size, and nu 866', 1885'-1888', 1 654' 44 Holes	mber) 931'-1934' · 56	Holes	DEPTI	1 INTERVAL	FR/	ACTURE, CEN AMOUNT AN 85,386 I 697,128	MENT, SQ D KIND M bs 20/40 scf nitro	UEEZE, ATERIA sand	, ETC. L USED
26.Perforation record ( 1807'-1811', 1862'-1 1619'-1627', 1651'-1 1132'-1136', 1180'-1	interval, size, and nu 866', 1885'-1888', 1 654' 44 Holes	mber) 931'-1934' · 56	-	DEPTI 113	1 INTERVAL 2'- 1934'	FR/	ACTURE, CEN AMOUNT AN 85,386 1	MENT, SQ D KIND M bs 20/40 scf nitro	UEEZE, ATERIA sand	, ETC. L USED
26.Perforation record ( 1807'-1811', 1862'-1 1619'-1627', 1651'-1 1132'-1136', 1180'-1	interval, size, and nu 866', 1885'-1888', 1 654' 44 Holes 185', 1191'-1195'	mber) 931'-1934' · 56 52 Holes	PR	DEPTI 113 ODUCT	1 INTERVAL 2'- 1934'	FR/	ACTURE, CEN AMOUNT AN 85,386 1 697,128 20# Lines	MENT, SQ D KIND M bs 20/40 scf nitro ar gel	UEEZE, ATERIA sand ogen fo	, ETC. L USED
26.Perforation record ( 1807'-1811', 1862'-1 1619'-1627', 1651'-1 1132'-1136', 1180'-1  28  Date First Production	interval, size, and nu 866', 1885'-1888', 1 654' 44 Holes 185', 1191'-1195'	mber) 931'-1934' 56 52 Holes Production Meth-	PR od (Flowing. gas lift. pump	DEPTI 113 ODUCT Ding - Size of	HINTERVAL 2'- 1934'  ION and type pump)	FR/	ACTURE, CEN AMOUNT AN 85,386 1 697,128 20# Lines	MENT, SQ D KIND M bs 20/40 scf nitro ar gel	UEEZE, ATERIA sand ogen fo	, ETC. L USED
26.Perforation record ( 1807'-1811', 1862'-1 1619'-1627', 1651'-1 1132'-1136', 1180'-1	interval, size, and nu 866', 1885'-1888', 1 654' 44 Holes 185', 1191'-1195'	mber) 931'-1934' · 56 52 Holes  Production Meth- Pumping water t	PR	DEPTI 113 ODUCT Ding - Size of	HINTERVAL 2'- 1934'  ION and type pump)	FR/	ACTURE, CEN AMOUNT AN 85,386 1 697,128 20# Lines	MENT, SQ D KIND M bs 20/40 scf nitro ar gel	UEEZE, ATERIA sand ogen fo	, ETC. L USED
26.Perforation record ( 1807'-1811', 1862'-1 1619'-1627', 1651'-1 1132'-1136', 1180'-1  28  Date First Production	interval, size, and nu 866', 1885'-1888', 1 654' 44 Holes 185', 1191'-1195'	Production Meth- Pumping water is % "Casing."	PR od (Flowing. gas lift. pump	DEPTI 113 ODUCT oing - Size a Flowing	ION and type pump, gas up 5	FR/	ACTURE, CEN AMOUNT AN 85,386 1 697,128 20# Lines Well Status ( Production	MENT, SQ D KIND M bs 20/40 scf nitro ar gel	UEEZE, ATERIA sand ogen foo u-in)	, ETC. L USED
26.Perforation record ( 1807'-1811', 1862'-1 1619'-1627', 1651'-1 1132'-1136', 1180'-1  28  Date First Production 10/27/2	interval, size, and nu 866', 1885'-1888', 1 654' 44 Holes 185', 1191'-1195'	Production Meth Pumping water i %"Casing.  Choke Size	PR od (Flowing, gas lift, pump up 2 7/8" tubing, pc pump.  Prod'n For	DEPTI  113  ODUCT  oing - Size a  Flowing	ION and type pump, gas up 5	FR/	ACTURE, CEN AMOUNT AN 85,386 1 697,128 20# Lines	MENT, SQ D KIND M bs 20/40 scf nitro ar gel	UEEZE, ATERIA sand ogen foo u-in)	, ETC. L USED  am  Gas - Oil Ratio
26.Perforation record ( 1807'-1811', 1862'-1 1619'-1627', 1651'-1 1132'-1136', 1180'-1  28  Date First Production 10/27/2	interval, size, and nu 866', 1885'-1888', 1 654' 44 Holes 185', 1191'-1195' on 2007 Hours Tested 24 hrs.	Production Meth- Pumping water to  %"Casing.  Choke Size Full 2"	PR od (Flowing, gas lift, pump up 2 7/8" tubing, pc pump.  Prod'n For Test Period	ODUCT Oing - Size a Flowing Oil - B N/A	ION and type pump, gas up 5	FR/	ACTURE, CEM AMOUNT AN 85,386 1 697,128 20# Lines Well Status (A Production - MCF 2	MENT, SQ D KIND M bs 20/40 sef nitro ar gel Prod. or Shi m	UEEZE. ATERIA sand ogen for ut-in)	, ETC. L USED  am  Gas - Oil Ratio N/A
26.Perforation record ( 1807'-1811', 1862'-1 1619'-1627', 1651'-1 1132'-1136', 1180'-1  28  Date First Production 10/27/2  Date of Test 10/27/2007 Flow Tubing	interval, size, and nu 866', 1885'-1888', 1 654' 44 Holes 185', 1191'-1195'	Production Meth Pumping water t ½"Casing.  Choke Size Full 2" Calculated 2.	PR od (Flowing, gas lift, pump up 2 7/8" tubing, pc pump.  Prod'n For Test Period  Oil – Bbl.	ODUCT Oing - Size a Flowing Oil - B N/A	ION and type pump, gas up 5	FR/	ACTURE, CEN AMOUNT AN 85,386 1 697,128 20# Lines Well Status ( Production	MENT, SQ D KIND M bs 20/40 scf nitro ar gel  Prod. or Shi m  Water - Bi 205 Oil G	UEEZE. ATERIA sand ogen for ut-in)	, ETC. L USED  am  Gas - Oil Ratio
26.Perforation record ( 1807'-1811', 1862'-1 1619'-1627', 1651'-1 1132'-1136', 1180'-1  28  Date First Production 10/27/2	interval, size, and nu 866', 1885'-1888', 1 654' 44 Holes 185', 1191'-1195' on 2007 Hours Tested 24 hrs.	Production Meth- Pumping water to  %"Casing.  Choke Size Full 2"	PR od (Flowing, gas lift, pump up 2 7/8" tubing, pc pump.  Prod'n For Test Period	ODUCT Oing - Size a Flowing Oil - B N/A	HINTERVAL 2'-1934'  HON and type pump, gas up 5  bl	FR/	ACTURE, CEN AMOUNT AN 85,386 1 697,128 20# Line: Well Status (A Production - MCF 2 Vater - Bbl.	MENT, SQ D KIND M bs 20/40 sef nitro ar gel Prod. or Shi m	UEEZE. ATERIA sand ogen for ut-in)	, ETC. L USED  am  Gas - Oil Ratio N/A
26.Perforation record ( 1807'-1811', 1862'-1 1619'-1627', 1651'-1 1132'-1136', 1180'-1  28  Date First Production 10/27/2  Date of Test 10/27/2007  Flow Tubing Press.	interval, size, and nu 866', 1885'-1888', 1 654' 44 Holes 185', 1191'-1195'  On 2007  Hours Tested 24 hrs.  Casing Pressure	Production Meth- Pumping water 1 ½"Casing.  Choke Size Full 2" Calculated 2 Hour Rate	PR od (Flowing. gas lift. pump. up 2 7/8" tubing, pc pump.  Prod'n For Test Period 4- Oil – Bbl. N/A	ODUCT  Oil - B  N/A  Ga	ION and type pump, gas up 5	FR/	ACTURE, CEN AMOUNT AN 85,386 1 697,128 20# Line:  Well Status (A Production - MCF 2 Vater - Bbl. 205	MENT, SQ D KIND M bs 20/40 scf nitro ar gel  Prod. or Shi m  Water - Bi 205 Oil G N/A  est Witness	UEEZE. ATERIA sand ogen for tt-in)  pl. ravity - A	Gas - Oil Ratio N/A API - (Corr.)
26.Perforation record ( 1807'-1811', 1862'-1 1619'-1627', 1651'-1 1132'-1136', 1180'-1  28  Date First Production 10/27/2  Date of Test 10/27/2007  Flow Tubing Press. 0	interval, size, and nu 866', 1885'-1888', 1 654' 44 Holes 185', 1191'-1195'  On 2007  Hours Tested 24 hrs.  Casing Pressure	Production Meth- Pumping water 1 ½"Casing.  Choke Size Full 2" Calculated 2 Hour Rate	PR od (Flowing, gas lift, pump up 2 7/8" tubing, pc pump.  Prod'n For Test Period  Oil – Bbl.	ODUCT  Oil - B  N/A  Ga	HINTERVAL 2'-1934'  HON and type pump, gas up 5  bl	FR/	ACTURE, CEN AMOUNT AN 85,386 1 697,128 20# Line:  Well Status (A Production - MCF 2 Vater - Bbl. 205	MENT, SQ D KIND M bs 20/40 scf nitro ar gel  Prod. or Shi m  Water - Bi 205 Oil G N/A  est Witness	UEEZE. ATERIA sand ogen for tt-in)  pl. ravity - A	, ETC. L USED  am  Gas - Oil Ratio N/A
26.Perforation record ( 1807'-1811', 1862'-1 1619'-1627', 1651'-1 1132'-1136', 1180'-1  28  Date First Production 10/27/2  Date of Test 10/27/2007  Flow Tubing Press. 0	interval, size, and nu 866', 1885'-1888', 1 654' 44 Holes 185', 1191'-1195'  On 2007  Hours Tested 24 hrs.  Casing Pressure 2 as (Sold, used for	Production Meth- Pumping water 1 ½"Casing.  Choke Size Full 2" Calculated 2 Hour Rate	PR od (Flowing. gas lift. pump. up 2 7/8" tubing, pc pump.  Prod'n For Test Period 4- Oil – Bbl. N/A	ODUCT  Oil - B  N/A  Ga	HINTERVAL 2'-1934'  HON and type pump, gas up 5  bl	FR/	ACTURE, CEN AMOUNT AN 85,386 1 697,128 20# Line:  Well Status (A Production - MCF 2 Vater - Bbl. 205	MENT, SQ D KIND M bs 20/40 scf nitro ar gel  Prod. or Shi m  Water - Bi 205 Oil G N/A  est Witness	UEEZE. ATERIA sand ogen for tt-in)  pl. ravity - A	Gas - Oil Ratio N/A API - (Corr.)
26.Perforation record ( 1807'-1811', 1862'-1 1619'-1627', 1651'-1 1132'-1136', 1180'-1  28  Date First Production 10/27/2  Date of Test 10/27/2007  Flow Tubing Press. 0  29. Disposition of C  30. List Attachment	interval, size, and nu 866', 1885'-1888', 1 654' 44 Holes 185', 1191'-1195'  On 2007  Hours Tested 24 hrs.  Casing Pressure 2 ias (Sold, used for	Production Meth- Pumping water to 1/2" Casing.  Choke Size Full 2"  Calculated 2: Hour Rate  fuel, vented, etc.)	PR od (Flowing, gas lift, pump up 2 7/8" tubing, pc pump.  Prod'n For Test Period 4- Oil – Bbl. N/A  Sold, used for fuel.	ODUCT Oing - Size a Flowing Oil - B N/A Ga	HINTERVAL 2'-1934'  HON and type pump, gas up 5  bl s - MCF	FR/	ACTURE, CEN AMOUNT AN 85,386 1 697,128 20# Lines Well Status ( Production  - MCF 2 Vater - Bbl. 205	MENT, SQ D KIND M bs 20/40 scf nitro ar gel  Prod. or Shi m  Water - Bi 205 Oil G N/A  est Witness Steve	UEEZE. ATERIA sand ogen for tt-in)  ol. ravity - A medina	Gas - Oil Ratio N/A PI - (Corr.)
26.Perforation record ( 1807'-1811', 1862'-1 1619'-1627', 1651'-1 1132'-1136', 1180'-1  28  Date First Production 10/27/2  Date of Test 10/27/2007  Flow Tubing Press. 0  29. Disposition of C  30. List Attachment	interval, size, and nu 866', 1885'-1888', 1 654' 44 Holes 185', 1191'-1195'  On 2007  Hours Tested 24 hrs.  Casing Pressure 2 ias (Sold, used for	Production Meth- Pumping water to 1/2" Casing.  Choke Size Full 2"  Calculated 2: Hour Rate  fuel, vented, etc.)	PR od (Flowing. gas lift. pump. up 2 7/8" tubing, pc pump.  Prod'n For Test Period 4- Oil – Bbl. N/A	ODUCT Oing - Size a Flowing Oil - B N/A Ga	HINTERVAL 2'-1934'  HON and type pump, gas up 5  bl s - MCF	FR/	ACTURE, CEN AMOUNT AN 85,386 1 697,128 20# Lines Well Status ( Production  - MCF 2 Vater - Bbl. 205	MENT, SQ D KIND M bs 20/40 scf nitro ar gel  Prod. or Shi m  Water - Bi 205 Oil G N/A  est Witness Steve	UEEZE. ATERIA sand ogen for tt-in)  ol. ravity - A medina	Gas - Oil Ratio N/A PI - (Corr.)
26.Perforation record ( 1807'-1811', 1862'-1 1619'-1627', 1651'-1 1132'-1136', 1180'-1  28  Date First Production 10/27/2  Date of Test 10/27/2007  Flow Tubing Press. 0  29. Disposition of C  30. List Attachment	interval, size, and nu 866', 1885'-1888', 1 654' 44 Holes 185', 1191'-1195'  On 2007  Hours Tested 24 hrs.  Casing Pressure 2 ias (Sold, used for	Production Meth- Pumping water to 1/2" Casing.  Choke Size Full 2"  Calculated 2: Hour Rate  fuel, vented, etc.)	PR od (Flowing, gas lift, pump up 2 7/8" tubing, pc pump.  Prod'n For Test Period 4- Oil – Bbl. N/A  Sold, used for fuel.	ODUCT Oing - Size a Flowing Oil - B N/A Ga	HINTERVAL 2'-1934'  HON and type pump, gas up 5  bl s - MCF	FR/	ACTURE, CEN AMOUNT AN 85,386 1 697,128 20# Lines Well Status ( Production  - MCF 2 Vater - Bbl. 205	MENT, SQ D KIND M bs 20/40 scf nitro ar gel  Prod. or Shi m  Water - Bi 205 Oil G N/A  est Witness Steve	UEEZE. ATERIA sand ogen for tt-in)  ol. ravity - A medina	Gas - Oil Ratio N/A PI - (Corr.)
26.Perforation record ( 1807'-1811', 1862'-1 1619'-1627', 1651'-1 1132'-1136', 1180'-1  28  Date First Production 10/27/2  Date of Test 10/27/2007  Flow Tubing Press. 0  29. Disposition of C  30. List Attachment	interval, size, and nu 866', 1885'-1888', 1 654' 44 Holes 185', 1191'-1195'  On 2007  Hours Tested 24 hrs.  Casing Pressure 2 ias (Sold, used for	Production Meth- Pumping water to 1/2"Casing.  Choke Size Full 2" Calculated 2: Hour Rate fuel, vented, etc.)  ation shown on	PR od (Flowing, gas lift, pump up 2 7/8" tubing, pc pump.  Prod'n For Test Period 4- Oil – Bbl. N/A  Sold, used for fuel.	ODUCT Oing - Size a Flowing Oil - B N/A Ga	HINTERVAL 2'-1934'  ION and type pump, gas up 5  bl is - MCF 2	Gas the	ACTURE, CEN AMOUNT AN 85,386 1 697,128 20# Lines Well Status ( Production  - MCF 2 Vater - Bbl. 205	MENT, SQ D KIND M bs 20/40 scf nitro ar gel  Prod. or Show Water - Bl 205 Oil G N/A  Pest Witness Steve	UEEZE. ATERIA sand ogen for  u-in)  ol. ravity - A medina belief.	Gas - Oil Ratio N/A PI - (Corr.)

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Northwestern New Mexico

T. Ojo Alamo

T. Kirtland-Fruitland\_\_\_\_\_

T. Pictured Cliffs\_\_\_\_

T. Cliff House\_\_\_\_\_

T. Penn. "B"

T. Penn. "C"

T. Penn. "D" \_\_\_\_\_

T. Leadville

Southeastern New Mexico

T. Strawn\_\_\_\_

T. Atoka

T. Miss\_\_\_\_\_

\_\_\_\_\_T. Canyon

T. Salt \_\_\_\_\_\_

B. Salt

T. Yates

	ers	·	1. Devo			1. Menete			<del></del>	ISOII	
T. Quee	n		T. Silur	ian		T. Point L	.ooκout_		I. Elbe		
T. Grayl	burg		T. Mon	toya	<u></u> _	T. Manco	s		T. McC	Cracken	
T. San A	\ndres		T. Simp	oson		T. Gallup			T. Igna	cio Otzte	
T. Glori	eta		T. McK	Lee		Base Gree	enhorn_		T. Gran		
T. Paddo	ock		T. Eller	ıburger		i. Dakuta			1_Naic	n Top <u>Surf</u>	ace
T. Blinebry		T. Gr. \	T. Gr. Wash			on		T.Vern	nejo <u>1,804'</u>		
										.d <u>1,940'</u>	
T.Tubb_			T. Dela	ware Sand		T.Todilto			T		
T. Drinkard			T. Bone	T. Bone Springs			a		T		
T. Abo_						T. Wingat	e		T		
T. Wolfe	camp		Т.			T. Chinle			T.		
T. Penn	T. Penn						n		T		
T. Cisco	(Bough	C)	т			T. Penn ".	A"	, ,	T.		
	` ,	/ <del>_</del>		_			-			OIL OR GA	
										OR ZO	NES
No. 1. f	rom		to			No. 3. f	rom		to		
110. 2, 1	10111	••••		IM	IPORTANT W	IND. 7, 1	NDS	•••••			
Inaluda	data on	rate of wat	on inflow and		which water						
								C			
Na 3 f	rom			to			,	feet			• • • •
140. 5, 1											
140. 5, 1			LITHO	LOGY I	RECORD	(Attach a	dditiona	I sheet if ned	essary)		
140. 3, 1		Thickness	LITHO	LOGY 1	RECORD	(Attach a	dditiona		cessary)		<del></del>
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