Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources	May 27, 2004
. 1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-007-20862
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE S 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Off & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM.C-101) FOR SUCH	
PROPOSALS.)	VPR A
1. Type of Well: Oil Well Gas Well Other Coalbed Methane	8. Well Number 335
2. Name of Operator	9. OGRID Number 180514
EL PASO E & P COMPANY, L.P.	
3. Address of Operator	10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas
4. Well Location	
Unit Letter <u>G</u> : <u>1508</u> feet from the <u>North</u> line and <u>1338</u>	feet from the <u>East</u> line
Section 30 Township 31N Range 21E NMPM Colfax County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
8,003' (GL)	
Pit or Below-grade Tank Application □ or Closure □	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
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NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRI	LLING OPNS. □ PAND A □
PULL OR ALTER CASING	ΓJOB □
OTHER: OTHER:	Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: At or recompletion.	tach wellbore diagram of proposed completion
of recompletion.	of the Market State of the Stat
08/01/07 Superior ran Cement Bond Log. Estimated cement top at surface.	
08/31/07 Superior Wireline perf'd 1st stage - 1853'-1856', 1881'-1884', 1930'-1934', 1943'-1947' 56 Holes	
HES frac'd 1st stage - Pumped 129,687 scf 70% quality nitrogen foam with 20# Linear gel with 17,444 lbs 20/ sand.	
09/01/07 Perf'd 2 nd stage - 1663'-1667', 1722'-1728' 40 Holes Frac'd 2 nd stage - Pumped 215,113 sef 70% quality nitrogen foam with 20# L	inear gel with 24 530 lbs 20/40 sand
Perf'd 3 rd stage - 1229'-1240', 1274'-1278' 32 Holes	
Frac'd 3 rd stage - Pumped 161,009 scf 70% quality nitrogen foam with 20# Linear gel with 24,983 lbs 20/49, sand.	
Perf'd 4 th stage - 1108'-1112', 1129'-1134', 1181'-1184', 1195'-1198' 60 Holes	
09/11/07 RIH tubing, rods and pump. Well is ready to be tested and put on production.	
Will tubing, rous and pump. Well is ready to be tested and put on production	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed/or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
grade tank has been/will be constructed/or closed according to NMOCD guidelines [], a general permit []	
	or an (attached) alternative OCD-approved plan
SIGNATURE Shirly Intehell TITLE Regulatory A	or an (attached) alternative OCD-approved plan DATE 11/14/2007
	or an (attached) alternative OCD-approved plan DATE 11/14/2007
SIGNATURE Shirly Intehell TITLE Regulatory A	or an (attached) alternative OCD-approved plan DATE 11/14/2007

APPROVED BY: Martin Conditions of Approval (if any):

TITLE DISTRICT SUPERVISOR DATE 11/19/07