Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised March 25, 1999 Fee Lease - 5 copies WELL API NO. District I 1625 N. French Dr., Hobbs, NM 87240 30-007-20824 OIL CONSERVATION DIVISION District II 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 1220 South St Francis District III STATE _ FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. District IV 1220 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER Coal Bed Mehane VPR A b. Type of Completion: PLUG NEW WELL WORK DIFF. DEEPEN BACK RESVR. OTHER AMENDED 2. Name of Operator Well No. 310 EL PASO E & P COMPANY, L.P. 3. Address of Operator Pool name or Wildcat PO BOX 190, RATON, NEW MEXICO 87740 Stubblefield Canyon Raton - Vermejo Gas 4. Well Location 1264 Feet From The North Line and 630 Unit Letter **D**: Feet From The ___ West _ Line Section 26 **Township** 31N Range 20E **Colfax County NMPM** 12. Date Compl. (Ready to Prod.) 10. Date Spudded 11. Date T.D. Reached 13. Elevations (DF& R(B. RT, GR, etc.) 14. Elev. Casinghead 05/26/2007 05/27/2007 08/11/2007 7,959 7,959 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Cable Tools Rotary Tools Drilled By Zones? NONE 2.190' 2,121' 0 - TD 19. Producing Interval(s), of this completion - Top, Bottom, Name Was Directional Survey Made 799'- 1,938' Vermejo - Raton Coals NO 21. Type Electric and Other Logs Run Was Well Cored 22 Compensated Density and Cement Bond Log No CASING RECORD (Report all strings set in well) 23. **CASING SIZE** WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8" 23 322' 11" 100 sks None 5 1/2" 15.5 2,164 7 7/8" 272 sks LINER RECORD 24. 25. **TUBING RECORD** SIZE TOP BOTTOM SACKS CEMENT | SCREEN PACKER SET SIZE DEPTH SET 2 7/8" 1, 949 No 26.Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 799'- 803', 829'-832', 857'-862' 48 Holes 84, 027 lbs 20/40 sand 799'-1938' 938'-943', 1015'-1020' 40 Holes 1899'-1903', 1913'-1920', 1928'-1938' 84 Holes 673, 241 scf nitrogen foam 20# Linear gel **PRODUCTION** 28 Well Status (Prod. or Shut-in) Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 09/18/2007 Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 Production 1/2" Casing. Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Full 2" Test Period 09/18/2007 24 hrs. N/A 0 187 N/A Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Water - Bbl. Oil Gravity - API - (Corr.) Gas - MCF Hour Rate Press. N/A N/A 30 A Test Witnessed By: Vern Little 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel. 30 List Attachments 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief. DO H WY 6I NON LOOK

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

quintuplicate except on state land, where six copies are required. See Rule 1105. INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Canyon T. Anhv T. Ojo Alamo T. Penn. "B" T. Kirtland-Fruitland_____ T. Strawn T. Salt T. Penn, "C" T. Atoka T. Pictured Cliffs B. Salt T. Penn. "D" T. Miss_____ T. Yates_____ T. Cliff House T. Leadville T. Menefee_____ T. 7 Rivers T. Devonian____ T. Madison T. Silurian____ T. Point Lookout_____ T. Elbert T. Queen____ T. Grayburg____ T. Montoya T. Mancos T. McCracken T. San Andres T. Simpson_____ T. Gallup_____ T. Ignacio Otzte T. McKee Base Greenhorn____ T. Glorieta T. Granite T. Paddock T. Ellenburger____ T. Dakota_____ T Raton Top Surface T. Gr. Wash _____ T. Blinebry T. Morrison T. Vermejo 1,766' Trinidad 1,952' T. Delaware Sand T.Tubb T.Todilto T T. Entrada_____ T. Bone Springs____ T. Drinkard T. Wingate_____ T. Abo T. Chinle____ T. Wolfcamp T. Permian T. Penn T. Cisco (Bough C) T. Penn "A"_____ OIL OR GAS SANDS OR ZONES No. 1, from.....to..... No. 3, from.....to..... No. 2, from.....to..... No. 4, from.....to..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......to.....feet..... No. 2. from to feet. No. 3. from......to......feet..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness Lithology From To Lithology From In Feet In Feet