Submit 3 Copies To Appropriate District State of New Mexico Office	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-007-20849
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	VPR A
1. Type of Well: Oil Well Gas Well Other Coalbed Methane	8. Well Number 334
2. Name of Operator  EL PASO E & P COMPANY, L.P.	9. OGRID Number 180514
3. Address of Operator	10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas
4. Well Location  Unit Letter O: 781 feet from the South line and 1594 feet from the East line	
	Colfax County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
8,034' (GL)  Pit or Below-grade Tank Application   or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
	ILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	T JOB 📙
OTHER: OTHER:	Completion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
07/25/07 Superior ran Coment Rond Log. Estimated coment top at 1 324'	
08/30/07 Superior Wireline perf'd 1st stage - 2002'-2010' 32 Holes	
HES frac'd 1 <sup>st</sup> stage - Pumped 142,911 scf 70% quality nitrogen foam with 20# L Perf'd 2 <sup>nd</sup> stage - 1875'- 1878', 1949'- 1953', 1964'- 1968' 44 Holes	inear gel with 13,925 lbs 20/40 sand
Frac'd 2 <sup>nd</sup> stage - Pumped 159,232 scf 70% quality nitrogen foam with 20# Linear gel with 15,236 lbs 20/40 sand.	
Perf'd 3 <sup>rd</sup> stage - 1684' - 1688' . 1727' - 1733' . 1744' - 1748' 56 Holes	
Frac'd 3 <sup>rd</sup> stage - Pumped 154,513 scf 70% quality nitrogen foam with 20# L Shoot squeeze holes at 1310' - 1311'. Pumped 185 sks cement down hole. Did not ci	inear gel with 17,546 lbs 20/40 sand.
09/04/07 Ran Cement Bond Log. Estimated top of cement at 1264'.	reduce comon.
09/07/07 Shoot squeeze holes at 1240'- 1241'. Pumped 181 sks cement down hole. Did not circ	culate cement.
09/10/07 Ran Cement Bond Log. Estimated top of cement at 510'. 09/14/07 Pumped 81 sks cement down hole. Top off cement to surface.	
09/15/07 Perf'd 4 <sup>th</sup> stage - 1158'- 1161', 1171'- 1175', 1209'- 1212', 1264'- 1274' 80 Holes	
Frac'd 4 <sup>th</sup> stage - Pumped 294,179 scf 70% quality nitrogen foam with 20# Li	near gel with 41,360 lbs 20/40 sand.
Perf'd 5 <sup>th</sup> stage - 950' - 955', 1002' - 1007' 40 Holes Frac'd 5 <sup>th</sup> stage - Pumped 103,275 scf 70% quality nitrogen foam with 20# Lin	ear gel with 14,237
09/25/07 RIH tubing, rods and pump. Well is ready to be tested and put on production	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed of closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE Shiply Futchell TITLE Regulatory Analyst DATE 11/16/2007	
Type or print name Shirley/A Mitchell E-mail address: shirley.mitchell@elpaso.	
For State Use Only    I   M   I   I   I   I   I   I   I   I	

APPROVED BY: // Artional Conditions of Approval (if any):

TITLE DISTRICT SUPERVISOR DATE 11/20/07