Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO. 30-007-20877
District II 1301 W. Grand Ave Artesia, NM 88210 District III	OIL CONSERVATION		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 8	75 0 5	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	2007 NOV 30 PM		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		VPR A	
1. Type of Well: Oil Well Gas Well Other Coalbed Methane		8. Well Number 495	
2. Name of Operator EL PASO E & P COMPANY, L.P.			9. OGRID Number 180514
3. Address of Operator		10. Pool name or Wildcat	
PO BOX 190, RATON, NM 87740		Stubblefield Canyon – Vermejo Gas	
4. Well Location			
Unit Letter P: 847 feet from the South line and 1163 feet from the East line Section 25 Township 31N Range 20E NMPM Colfax County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7,855' (GL)			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT			LLING OPNS. P AND A
OTHER:		OTHER:	Completion 🗵
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Superior ran Cement Bond Log. Estimated top of cement at 450'. HES pumped 50 sks of cement, to top off hole. Cement to surface. Superior ran Cement Bond Log. Estimated top of cement at surface. Superior ran Cement Bond Log. Estimated top of cement at surface. Superior perf'd 1st stage - 1721'-1724', 1765'-1776', 1832'-1835' 68 Holes HES frac'd 1st stage - Pumped 144,553 scf 70% quality nitrogen foam with 20# Linear gel with 21,781 lbs 20/40 sand. Perf'd 2nd stage - Pumped 187,293 scf 70% quality nitrogen foam with 20# Linear gel with 32,558 lbs 20/40 sand. Perf'd 3rd stage - Pumped 187,293 scf 70% quality nitrogen foam with 20# Linear gel with 13,229 lbs 20/40 sand. Perf'd 4th stage - 932'-935', 954'-965', 986'-989', 996'-999' 80 Holes Frac'd 4th stage - Pumped 183,706 scf 70% quality nitrogen foam with 20# Linear gel with 30,966 lbs 20/40 sand. Perf'd 4th stage - Pumped 183,706 scf 70% quality nitrogen foam with 20# Linear gel with 30,966 lbs 20/40 sand. Perf'd 4th stage - Pumped 183,706 scf 70% quality nitrogen foam with 20# Linear gel with 30,966 lbs 20/40 sand.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE Shirly mitchell TITLE Regulatory Analyst DATE 11/28/2007			
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785			
APPROVED BY: TITLE DISTRICT SUPERVISOR DATE 12/3/07			
APPROVED BY: TITLE USKI SUPERVISUR DATE 12/3/07 Conditions of Approval (if any):			