Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-007-20880
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5 Indicate Type of League
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	2007 Norte Fe, PHY 27595	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	CONTENTA OF LETTING TES	o. State on & das Bease No.
87505	NOTO AND DEPORTS ON WELLS	
	CICES AND REPORTS ON WELLS DISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	V/DD A
PROPOSALS.)		VPR A
1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	8. Well Number 391
2. Name of Operator	ACC D A D COMPANY A D	9. OGRID Number 180514
3. Address of Operator	ASO E & P COMPANY, L.P.	10. Pool name or Wildcat
· ·	BOX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas
	50A 190, RATON, NWI 67/40	Stubblefield Carlyon – Verifiejo Gas
4. Well Location		
Unit Letter P: 880 feet from the South line and 1266 feet from the East line		
Section 28 Township 31N Range 21E NMPM Colfax County		
Assessment of the second of th	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Dit on Poloni grade Tonk Application	8,058' (GL)	
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		_
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	I JOB 📙
OTHER:	□ OTHER:	Completion 🖂
	pleted operations. (Clearly state all pertinent details, an	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
•		
09/20/07 Superior ran Cement Bond Log. Estimated top of cement at 50'.		
10/02/07 Superior perf'd 1 st stage - 1884'-1887', 1911'-1914' 24 Holes		
HES frac'd 1 st stage - Pumped 120,211 scf 70% quality nitrogen foam with 20# Linear gel with 12,416 lbs 20/40 sand. Perf'd 2 nd stage - 1630'-1635' 20 Holes		
Frac'd 2 nd stage - Pumped 133,649 scf 70% quality nitrogen foam with 20# Linear gel with 10,500 lbs 20/40 sand.		
Perf'd 3 rd stage -	1094'-1098', 1160'-1163', 1201'-1205', 1255'-1259'	60 Holes
Frac'd 3 rd stage - Pumped 195,724 scf 70% quality nitrogen foam with 20# Linear gel with 18,633 lbs 20/40 sand.		
10/04/07 RIH rods, tubing, and ins	ert pump. Well is ready to be tested and put on production	luction.
I hereby certify that the information	s above is true and complete to the best of my knowledge	a and baliaf. I further contifu that any nit or below
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed/or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .		
	· ~ 0 01	
SIGNATURE Shurley butchell TITLE Regulatory Analyst DATE 11/28/2007		
Type or print name Shirley A M	itchell E-mail address: shirley.mitchell@elpaso.c	com Telephone No. (505) 445-6785
For State Use Only	A PARAMA	IRPAINAA
APPROVED BY:	Martin TITLE DISTRICTS	UPERVISOR DATE 12/3/07
Conditions of Approval (if any):	THE THE	DATE 12/3/0/
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