State of New Mexico Energy, Minerals and Natural Resources

WELL API NO.

Form C-105 Revised March 25, 1999

1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION							L	30-007-20880				
811 South First, Artesi	a, NM 87210		1220 South St Francis					5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 8						7505 STATE State Oil & Cos Los				FEE		
District IV 1220 South Pacheco, Santa Fe, NM 87505								State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								green and the second				
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Coal Bed Mehane</u>								7. Lease Name or Unit Agreement Name VPR A				
b. Type of Completion: NEW WORK PLUG DIFF. WELL OVER DEEPEN BACK RESVR OTHER								VIKA				
WEEL OVER DELIEN BACK RESVE. OTHER												
2. Name of Operator								8. Well No. 391				
EL PASO E & P COMPANY, L.P. 3. Address of Operator								9. Pool name or Wildcat				
PO BOX 190, RATON, NEW MEXICO 87740								Stubblefield Canyon Raton – Vermejo Gas				
4. Well Location												
Unit Letter P: 880 Feet From The South Line and 1266 Feet From The East Line												
Section	28 To	ownship	31N		nge	21E		NMPN		Colfax C		
10. Date Spudded 08/19/2007		Date T.D. Reached 12. Date Compl. (Ready to Prod.) 10/04/2007					13. Elevations (DF& R(B 8,058 '					
15. Total Depth	16. Plug E	ack T.D.	Many				J	Cable T	ools			
2,185'		2,110'						0 - TD		NONE		
19. Producing Interv	al(s), of this com	oletion - Top, Bott	om, Nam	e					20. W	as Direction	onal Survey Made	
1094'- 1914' Vermejo – Raton Coals									NO			
21. Type Electric and Other Logs Run								22. Was Well Cored				
	ted Density a	d Cement Bo					115	No				
23. CASING RECORD (Report all strings set in well)												
CASING SIZE 8 5/8"	WEIG	WEIGHT LB./FT.		323°	HOLE SIZE		CEMENTING RECORD 100 sks		A	AMOUNT PULLED None		
5 1/2"		15.5		2,111'	7 7/8"			323 sks			TVOIC	
		,								1		
4.			LINER RECORD		25.							
SIZE	TOP	BOTTOM		SACKS CEMENT	SCRE	EN	SIZ 2 7		DEPTH S		PACKER SET	
					<u> </u>		2/	/8′′	1,946	· · · · · · · · · · · · · · · · · · ·	No	
26.Perforation record (i	interval, size, and nu	mber)			27 A	CID SHOT	FR A	ACTURE CEN	MENT SC	DUEEZE	ETC	
DEPTH INTERVAL								RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
1884'-1887', 1911'-1914' 24 Holes 1630'-1635' 20 Holes 1094' - 19								41,549 lbs 20/40 sand				
1094'-1098', 1160'-1163', 1201'-1205', 1255'-1259' 60 Holes								449,584 sef nitrogen foam				
								20# Linear gel				
28				PRO	DUCT	ION		<u> </u>	-	_		
Date First Production 10/26/2007 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, pc pump Flowing gas up 5 //2"Casing.								Well Status (nut-in)		
Date of Test 10/26/2007	Hours Tested 24 hrs.	Choke Size		Prod'n For Test Period	Oil - Bbl N/A		Gas	- MCF 0	Water - E	Bbl.	Gas - Oil Ratio · N/A	
Flow Tubing	Casing Pressure	Calculated 2	Calculated 24- Oi					Water - Bbl. Oil		Gravity - API - (Corr.)		
Press.			N/A 0			205 N/A						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel. Sold, used for fuel. Test Witnessed By: Vern Little												
30. List Attachments												
31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.												
Signature: Shirly pritchell Printed Shirley A. Mitchell Title Regulatory Analyst Date: 11/28/2007												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Penn. "B" T. Canyon T. Oio Alamo T. Kirtland-Fruitland T. Salt T. Penn. "C" T. Strawn T. Pictured Cliffs T. Penn. "D" B. Salt T. Atoka T. Miss T. Leadville T. Yates T. Cliff House T. Madison T. 7 Rivers _____ T. Devonian T. Menefee T. Queen____ T. Silurian T. Point Lookout T. Elbert T. McCracken T. Grayburg T. Montova T. Mancos T. San Andres T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T Raton Top 0' T. Blinebry T. Gr. Wash T. Vermejo 1,730' T. Morrison Trinidad 1,921' T. Delaware Sand T.Todilto T. Drinkard T. Bone Springs T. Entrada T. T. Abo T. Wingate T. Chinle_____ T. Wolfcamp T. Permian T. Penn T. . T. Penn "A" T. Cisco (Bough C) **OIL OR GAS SANDS** OR ZONES No. 1, from.....to..... No. 3, from.....to..... No. 2, from.....to..... No. 4. fromto..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet. No. 2, from feet feet No. 3, from to feet. LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From To Lithology From To Lithology In Feet In Feet