Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO. 30-007-20882
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87503	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR A
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Coalbed Methane	8. Well Number 385
2. Name of Operator EL PASO E & P COMPANY, L.P.	9. OGRID Number 180514
3. Address of Operator	10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740 4. Well Location	Stubblefield Canyon – Vermejo Gas
Unit Letter F : 1826 feet from the North line and 1409 feet from the West line	
Section 33 Township 31N Range 21E NMPM	Colfax County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,115' (GL)	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB
OTHER: OTHER: Completion	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
09/17/07 Superior ran Cement Bond Log. Estimated top of cement at 502'.	
09/26/07 HES pumped 74 sks of cement, to top off hole. Circulated 2 bbls of cement to pit. ✓ 09/29/07 Superior ran Cement Bond Log. Estimated top of cement at surface. ✓	
09/22/07 Superior perf'd 1st stage - 1724'-1727', 1744'-1748' 28 Holes HES frac'd 1st stage - Pumped 253,663 scf 70% quality nitrogen foam with 20# Linear gel with 8,774 lbs 20/40 sand.	
Perf'd 2 nd stage - 1200'-1203', 1265'-1274', 1323'-1327' 64 Holes	-
Frac'd 2 nd stage - Pumped 240,882 scf 70% quality nitrogen foam with 20# I Perf'd 3 rd stage - 1030'-1033', 1088'-1095', 1112'-1115', 1159'-1168'	
Frac'd 3 rd stage - Pumped 369,029 scf 70% quality nitrogen foam with 20# Lin	ear gel with 29,050 lbs 20/40 sand.
Perf'd 4 th stage - 830'-833', 843'-846', 880'-883', 932'-935' 64 Holes Frac'd 4 th stage - Pumped 250,809 scf 70% quality nitrogen foam with 20# Lin	
10/03/07 RIH rods, tubing, and insert pump. Well is ready to be tested and put on production.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .	
SIGNATURE Shirly Fritchell TITLE Regulatory Analyst DATE 11/28/2007	
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785	
For State Use Only	
APPROVED BY:	