State of New Mexico Energy, Minerals and Natural Resources

Form C	-105
Revised March 25,	1999

W	ELL API NO.	
	30-007-20882	
5.	Indicate Type of Lease	
	STATE FEE	

District II	rench Dr., Hobbs, NM 87240 OIL CONSERVATION DIVISION 30-007-20882						882			
	tuth First, Artesia, NM 87210 1220 South St Francis 5. Indicate Type of Lease									
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505				-	STATE FEE					
<u>District IV</u> 1220 South Pacheco, Santa Fe, NM 87505							State Oil & Gas Lease; No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
la. Type of Well:							7. Leas	se Name or I	Jnit Agree	ment Name
OIL WEL	L GAS WE	ELL DRY	OTHER Coal	Bed Me	<u>ehane</u>			VDD A		
b. Type of Completion:					1		VPR A			
NEW	WORK DE	☐ PLI	UG DIFF.	077117						
WELL 2. Name of Operato	OVER DE	EPEN BAG	CK RESVR.	OTHE	-R	_	8. Wel	1 No.		
2. Name of Operato							0. WCI	1110.	385	
		& P COMPAN	Y, L.P.							
3. Address of Opera	itor					l	9. Pool name or Wildcat			
	PO BOX 190	, RATON, N	NEW MEXICO 87740				Stubblefi	ield Cany	on Rator	ı – Vermejo Gas
4. Well Location										
Unit L <i>e</i> tte	r F:	1826 Fe	et From The No	rth	Line and	14	09 Feet l	From The	Wes	t Line
onn Bette	·	1020	11011				<u> </u>		7,703	
Section		wnship		Range	21E		NMPN		Colfax C	
10. Date Spudded 08/17/2007	11. Date T.D. Re 08/18/2007		Date Compl. (Ready to Prod	l.)	13. Elevations (DF& 8,11 :		etc.)		Casinghead 8,115'
15. Total Depth	16. Plug B		10/03/2007 17. If Multiple Compl. Ho	ow Many			Rotary Tools	1	Cable T	
-			Zones?		Drilled By					
2,240'		2,190'					0 - TD	20 11	NONE	16 M. 4.
19. Producing Interv	val(s), of this comp	oletion - Top, Bot	ttom, Name					20. W	as Direction	onal Survey Made
830'-174	48' Verme	jo – Raton Co	oals					NO		
	ectric and Other Lo						22. Was Well Cored			
	ted Density ar			4 - 11 - 4	• • • • • • • • • • • • • • • • • • • •	. 11\	No			
23. CASING SIZE	WEIG	HT LB./FT.	NG RECORD (Repo	rt all st	HOLE SIZE	eii)	CEMENTING	RECORD	Ι Δ	MOUNT PULLED
8 5/8"	WLIG	23	323'		11"	-	CEMENTING RECORD AMOUNT PULLED 100 sks None			
5 1/2"		15.5	2,190'		7 7/8" 255					
- / <u>-</u>										
24.			LINER RECORD			25.	T	UBING RE	BING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMEN	T SCF	REEN	SIZ		DEPTH S		PACKER SET
						2 7	<u>/8" </u>	1,777	,	No
26.Perforation record (interval size and nu	mbar)		- 27	ACID, SHOT.	ED	ACTUBE CE	MENIT CC	MICCZE	ETC
20.Ferioration record (intervar, size, and no	inoer)			PTH INTERVAL		AMOUNT AN			
	4'-1748' 28 Hole			22.	830' – 1748'		81,297 II			3 0020
1200'-1203', 1265'-1274', 1323'-1327' 64 Holes 1030'-1033', 1088'-1095', 1112'-1115', 1159'-1168' 88 Holes							scf nitrogen foam			
830'-833', 843'-8	46', 880'-883', 93	2'-935' 64 Hol	es	,			20# Linear gel			
28			PR	ODUC	CTION	-				
Date First Production	on	Production Met	hod (Flowing, gas lift, pum)	Well Status	(Prod. or Sh	ut-in)	
10/26/2007 Pumping water up 2 7/8" tubing, pc pump Flowing gas up 5					Producti	•				
		½"Caşing.								
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil	- Bbl	Gas	- MCF	Water - B	bl.	Gas - Oil Ratio
10/26/2007	24 hrs.	Full 2"	Test Period	N/A		L	0	187		N/A
Flow Tubing Press.	Casing Pressure	Calculated 2 Hour Rate	24- Oil – Bbl. N/A	i	Gas - MCF	- \ - I	Vater - Bbl.	Oil C N/A	ravity - A	PI - (Corr.)
0	30]	0		187	ł		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel. Test Witnessed By: Vern Little										
30. List Attachment			2514, 4504 101 1401	-				,		
Jo. List Attachinem	.5									}
31 .I hereby certif	y that the inform	ation shown on	s both sides of this form a	as true c	and complete to	the	best of my kno	wledge and	d belief.	
	*/)				-		-		-	
Signature: S	entil Ini	tchell	Printed Shirley A. 1	Mitche	ell Title	Reg	ulatory Ana	ilyst Da	ate: 11	/28/2007
	- will our						, , 	<i>J</i>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico
T. Ojo Alamo_____ T. Penn. "B"_____

Southeastern New Mexico

_____ T. Canyon_____

T. Salt_			T. Strawn	Т	`. Kirtlan	d-Fruitl	and	T. Penn. "C"		
B. Salt_			T. Atoka	T. Pictured Cliffs			T. Penn. "D"			
1. Yates	S		I . Miss	T. Cliff House				T. Leadville		
T. 7 Riv	ers		T. Devonian	T	T. Menefee			T. Madison		
T. Quee	n		T. Silurian	T	T. Point Lookout			T. Elbert		
T. Gray	. Grayburg T. Montoya		Т Т	. Manco	s		T. McCracken			
T. San A	T. San Andres T. Simpson		ľ	'. Gallup			T. Ignacio Otzte			
T. Glori	Г. Glorieta T. McKee		E	Base Gree	enhorn		T. Granite			
T. Padd	ock		T. Ellenburger	Т	. Dakota	ı		T_Raton Top <u>0'</u>		
T. Bline	bry	<u>.</u>	T. Gr. Wash	T	. Morris	on		T.Vermejo <u>1,857'</u>		
								Trinidad 1,999 '		
T.Tubb_			T. Delaware Sand	T	Todilto			T		
T. Drin	kard_		T. Bone Springs	Т	. Entrada	a		T		
T. Abo	-			Т	. Wingai	te		Т.		
T. Wolf	camp		Т.	T T	`. Chinle			T		
T. Penn				T	. Permia	n				
T. Cisco	(Bough	C)_	Т.	Т	. Penn ".	Α"		T. OH OR CASSANDS		
	`	/						OIL OR GAS SANDS		
								OR ZONES		
No. 1, f	from		to		No. 3, f	rom		to		
								to		
110. 2, 1			IMPORTA							
Include	doto on	roto of wat	er inflow and elevation to which							
							C4			
			to							
			to							
No. 3, 1	from		to				feet			
			LITHOLOGY REC	ORD	Attach a	dditiona	ıl sheet if nece	ssarv)		
		Thickness					Thickness			
From	То	In Feet	Lithology		From	То	In Feet	Lithology		
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