Submit 3 Copies To Appropriate District Office	State of New Me	-	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	May 27, 2004 WELL API NO. 30-007-20886
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	
District III	OIL CONSERVATION 1220 South St. Fran	ncis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	2007 NOU Santa Fenni 8	75 05	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	CONTINUO OO HELIN EE EE	.0	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		VPR A	
1. Type of Well: Oil Well Gas Well Other Coalbed Methane		8. Well Number 368	
2. Name of Operator			9. OGRID Number 180514
EL PASO E & P COMPANY, L.P. 3. Address of Operator			10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740		Stubblefield Canyon – Vermejo Gas	
4. Well Location			
	1443 feet from the Nor		
Section 31 Township 31N Range 21E NMPM Colfax County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
8,042' (GL)			
Pit or Below-grade Tank Application □ or Closure □ Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBS		SEQUENT REPORT OF:	
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
OTHER:		OTHER:	Completion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
09/07/07 Superior ran Cement Bond Log. Estimated top of cement at 110'. 09/27/07 Superior Wireline perf'd 1st stage - 1933'- 1944' 44 Holes			
HES frac'd 1st stage - Pumped 132,652 scf 70% quality nitrogen foam with 20# Linear gel with 16,123 lbs 20/40 sand.			
Perf'd 2 nd stage - 1746'-1753' 28 Holes Frac'd 2 nd stage - Pumped 195,250 scf 70% quality nitrogen foam with 20# Linear gel with 12,711 lbs 20/40 sand.			
Perf'd 3 rd stage - 1194' - 1198', 1235' - 1238', 1251' - 1254', 1293' - 1296' 48 Holes Frac'd 3 rd stage - Pumped 206,823 scf 70% quality nitrogen foam with 20# Linear gel with 22,871 lbs 20/40 sand.			
Perf'd 4 th stage - 1115'-1118', 1131'-1135', 1156'-1159' 40 Holes			
Frac'd 4 th stage - Pumped 89,590 scf 70% quality nitrogen foam with 20# Linear gel with 14,016 lbs 20/40 sand. 10//01/07 RIH tubing, rods and pump. Well is ready to be tested and put on production.			
10//01/07 Kill tubing, Tous and po	imp. Wen is ready to be tested a	na par on productio	····
		1 1 1	11.1:6.70
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Shirly Shu	tchell TITLE	Dogulatowy Av	20 hvot DATE 11/27/2007
Type or print name Shirley A Mit		Regulatory Au .mitchell@elpaso.co	
For State Hee Only			
For State Use Only	11 -1:	NICTOINT CII	DEDVICOD
APPROVED BY:	Martin TITLE	DISTRICT SU	PERVIOUR DATE 12/3/02
Conditions of Approval (if any):	•		•