Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO. 30-007-20885
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	
District III	1220 Schith St Francis DE	5. Indicate Type of Lease STATE FEE
1000 Río Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	2007 NOV 30 PM 2 16	
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		VPR A
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	8. Well Number 369
2. Name of Operator	Gas well Guille Coalbed Methane	9. OGRID Number 180514
EL PA	SO E & P COMPANY, L.P.	
3. Address of Operator		10. Pool name or Wildcat
	OX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas
4. Well Location Unit Letter F : 2032 feet from the North line and 1904 feet from the West line		
Section 32 Township 31N Range 21E NMPM Colfax County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	8,030' (GL)	
Pit or Below-grade Tank Application □ or Closure □		
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI		
PULL OR ALTER CASING	MULTIPLE COMPL	IT JOB L
OTHER:	OTHER:	Completion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
09/06/07 Superior ran Cement Bond Log. Estimated top of cement at 104'. ✓ 09/21/07 Superior Wireline perf'd 1 st stage - 1920'- 1928', 1939'- 1942' 44 Holes		
HES frac'd 1st stage - Pumped 194,153 scf 70% quality nitrogen foam with 20# Linear gel with 22,570 lbs 20/40 sand.		
Shot squeeze holes at 1710' - 1711'. Pumped 199 sks cement down hole. Circulated 3 bbls of cement to surface.		
09/26/07 Ran Cement Bond Log. Estimated top of cement at surface. 10/03/07 Perf'd 2 nd stage - 1162' - 1165' , 1269' - 1272' 24 Holes		
Frac'd 2 nd stage - Pumped 152,349 scf 70% quality nitrogen foam with 20# Linear gel with 10,230 lbs 20/40 sand.		
10/04/07 Perf'd 3 rd stage - 1096'- 1100' 16 Holes Frac'd 3 rd stage - Pumped 124,351 scf 70% quality nitrogen foam with 20# Linear gel with 14,326 lbs 20/40 sand.		
10/09/07 RIH tubing, rods and pump. Well is ready to be tested and put on production.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE Philade to the della Title		
SIGNATURE Shirley A Mitchell TITLE Regulatory Analyst DATE 11/29/2007 Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785		
For State Use Only		
APPROVED BY: Conditions of Approval (if any):	Partin TITLE DISTRICTS	UPERVISOR DATE 12/3/02