District I	State of New Mex		Form C-103	
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	al Resources	May 27, 2004 WELL API NO. 30-007-20812	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION		
District III	1220 South St. Fran		5. Indicate Type of Lease STATE ☐ FEE ☒	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			VPR A	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well ⊠ Other Coalbed Methane		othono	8. Well Number 300	
2. Name of Operator	Gas well	ctilane	9. OGRID Number 180514	
EL PASO E & P COMPANY, L.P.				
3. Address of Operator			10. Pool name or Wildcat	
PO BOX 190, RATON, NM 87740			Stubblefield Canyon – Vermejo Gas	
4. Well Location Unit Letter L: 1553 feet from the South line and 758 feet from the West line				
Unit Letter <u>L</u> : Section 22 Townsh				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
8,077' (GL) Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL		
	MULTIPLE COMPL	CASING/CEMENT		
OTHER:		OTHER:	Completion 🖂	
	leted operations. (Clearly state all p	ertinent details, and	give pertinent dates, including estimated date	
	of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
	rk). SEE RULE 1103. For Multiple	e Completions: Atta	ch wellbore diagram of proposed completion	
of starting any proposed wo or recompletion.		e Completions: Atta	ch wellbore diagram of proposed completion	
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