

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-059-20384
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA Inc. 16696		6. State Oil & Gas Lease No. ---
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1934
4. Well Location Unit Letter J 1673 feet from the south line and 1641 feet from the east line Section 22 Township 19N Range 34E NMPM County Union		8. Well No. 222
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4799'		9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: Lost Hole <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Other Side

*C-105 & deviation survey will be filed as soon as the information needed to complete is received.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 9/5/02

Type or print name David Stewart

Telephone No. 915-685-5717

This space for State use

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9/12/02
Conditions of approval, if any:

BRAVO DOME CARBON DIOXIDE GAS UNIT 1934 #222

08/22/2002 CMIC:Wayne Lucas

Rig up and spud 12 1/4" hole at 16:30 hours 08/21/2002. Drill to 729'. TD 12 1/4" hole at 02:00 hours 08/22/2002. Trip out of hole and rig up to run 8 5/8" casing.

08/23/2002 CMIC:Randy Baker

Ran 18 joints of 8 5/8" J-55 ST&C casing with 5 centralizers set at 728.82'. Cemented with 300 sx Premium Plus (14.8 ppg, 1.34 cuft/sx). Plug down at 14:00 Hrs 08/22/02. Circ 62 sx Cmt to surface. Waited on cement. Nippled up and tested blind rams and pipe rams. Tripped in hole and drilled cement. Drilled 729' - 1353'. Total WOC = 8.75 hrs.

08/24/2002 CMIC:Randy Baker

Drl to 1353' to 2097. Lost Complete Returns. Pumped 4-60BBL 20# per bbl LCM pills. Followed with 120BBL 20# per bbl LCM Pill. Unable to fill Hole, Dry Drilled Break 2097' to 2102'. Tripped out of hole and laid down drill collars. Tripped in hole to 2002'. Spotted 100 sx Class H Cmt + 10#/sx Cal-Seal + 15#/sx Gilsonite + .5#/sx Flocele + 4% Gel + 2% Cal-Spot (13.5 PPG 1.92 cuft/sx).

08/25/2002 CMIC:Randy Baker

WOC a total of 12 Hrs. Loaded hole with mud. Hole held fluid. Tripped in hole and washed & reamed 900' to 1080'. Tag soft Cmt at 1750'. Washed & reamed to 1990' Drilled cement from 1990' to 2080'. Fell out of Cmt and well went on a vacuum. Unable to Load Hole. Tripped out of hole and laid down drill collars. Tripped in hole with drill pipe to 2082'. Spotted 175 sx Class H LCM Cmt. Tripped out of hole and waited on cement.

08/26/2002 CMIC:Randy Baker

Waited on cement for 12 hours. Loaded hole with mud. Held fluid. Tripped in hole with bit, drill collars, and drill pipe. Washed and reamed 880' - 1080'. Drilled cement from 1902' - 2082'. Fell through cement and drilled new formation from 2102' - 2108'. Lost full returns. Dry drilled from 2108' - 2163'. Drilled through void from 2130' - 2134'. Pumped 2 sixty barrel 25 pounds/barrel LCM pills. No returns. Tripped out of hole and laid down drill collars. Tripped in hole with drill pipe to 2150'. Spotted 150 sacks of LCM cement. Tripped out of hole. Started waiting on cement.

08/27/2002 CMIC:Randy Baker

WOC - Total of 12 Hrs x Load Hole x Held FL OK x TIH x Bit x DC x DP x Wash x Ream from 840' to 1436' x Lost Complete Returns TOH x 70,000# Drag x Very Tight Hole x Hole Packing Off around DC x Decision was made to P x A well. Per Roy Johnson NMODC TIH x DP x Wash x Ream x No Circulation to 2103' Unable to get past 2103' x Pump 150 sx Class H + 2% CaCl x TOH x DPSI 4 Hrs x WOC.

08/28/2002

TIH x DP x Tag T of Cmt @ 1538' x Spot 50 Class H + 2% CaCl from 1538 to 1342' x TOH x DP to 775' x Spot 50 sx Class H + 2% CaCl from 775' to 579' x TOH x DP x Spot 5 sx Cmt @ Surface Rig Released 10:00 am 8/27/02.