Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-007-20902
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	7. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		VPR B
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other Coalbed Methane		8. Well Number 125
2. Name of Operator	dis Well ES Office Courses Western	9. OGRID Number
EL PASO E & P COMPANY, L.P.		
3. Address of Operator		10. Pool name or Wildcat
P.O. BOX 1	90, RATON, NM 87740	
4. Well Location		
Unit Letter <u>I</u> : <u>178</u>	8 feet from the South line and 1305	feet from the <u>East</u> line
Section 9 Township	29N Range 19E NMPM	Colfax County
0	11. Elevation (Show whether DR, RKB, RT, GR, 7,849' (GL)	etc.)
Pit or Below-grade Tank Application or o		
Pit typeDepth to Groundwate	erDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls:	Construction Material
12 Check Ar	ppropriate Box to Indicate Nature of Not	ice Report or Other Data
12. Check M	opropriate Box to maleute reactive of reac	ice, report of other batta
NOTICE OF INT	ENTION TO: S	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK \square	PLUG AND ABANDON REMEDIAL V	_
		DRILLING OPNS.⊠ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEN	MENT JOB
OTHER:	□ OTHER:	
		s, and give pertinent dates, including estimated date
of starting any proposed worl or recompletion.	x). SEE RULE 1103. For Multiple Completions	: Attach wellbore diagram of proposed completion
01/08/08 Spud @ 1:30 p.m. Dril	L11" surface hole to 333' Run & its of & 5/8"	24# 155 ST & C casing at 323'
01/08/08 Spud @ 1;30 p.m. Drill 11" surface hole to 333'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 323'. Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulated 7 bbls of cement to surface.		
	the 8 5/8" csg to 500 psi for 30 minutes.	
	333' - 2,425'. Reached TD 2,425' at 2:45 p.r	n.
	log well. Logger's TD at 2,380'.	42.0(2)
	opf, J-55, and 9 jts 17 ppf, J-55 LT & C casing a 367 sks Midcon II cement. Circulated 31 bbls	
TIES mixed and pumped	307 sks Wildcoll II cellelle. Circulated 31 3013	of cement to surface.
		ledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or cl	osed according to NMOCD guidelines ∐, a general perm	it 🗌 or an (attached) alternative OCD-approved plan 🗌.
SIGNATURE Shuley Frie	tchell TITLE Regulatory A	nalyst DATE <u>01/11/2008</u>
Type or print name Shirley A. Mite	chell E-mail address: shirley.mitchell@e	elpaso.com Telephone No. (505) 445-6785
For State Use Only	•	• • • • • • • • • • • • • • • • • • • •
IV N	nistric	T SUPERVISOR / / _
APPROVED BY: Martin TITLE DISTRICT SUPERVISOR DATE 1/22/08		
Conditions of Approval (if any):		
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