Submit 3 Copies To Appropriate District	State of New Mexic	Form C-103
Office District I	Energy, Minerals and Natural	Resources May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DI	VISION 30-007-20905
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis	/. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8750	STATE TEE Z
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, INIVI 8750.	7. State Oil & Gas Lease No.
87505		
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		VIRB
1. Type of Well: Oil Well	Gas Well Other Coalbed Metha	ne 8. Well Number 301
2. Name of Operator		9. OGRID Number
EL PASO E & P COMPANY, L.P.		
3. Address of Operator		10. Pool name or Wildcat
P.O. BO	X 190, RATON, NM 87740	
4. Well Location		
	512 feet from the South line an	d 380 feet from the East line
Section 25 Townsh		NMPM Colfax County
Section 25 Township	ip 30N Range 18E 11. Elevation (Show whether DR, RK	<u>_</u>
. U	8,031' (G	
Pit or Below-grade Tank Application		<u> </u>
		well Distance from nearest surface water
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bbls; Construction Material
12. Check	Appropriate Box to Indicate Natu	re of Notice, Report or Other Data
NOTICE OF I	ITENTION TO	OUDOFOLIENT DEDOOT OF
		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO		
		DMMENCE DRILLING OPNS.⊠ PAND □
PULL OR ALTER CASING	MULTIPLE COMPL	SING/CEMENT JOB
OTHER:		THER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates)		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed eempletio		
or recompletion.		
,		Ē m
01/11/08 Spud @ 2:00 a.m. Drill 11" surface hole to 330'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 320'.		
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulated 6 bbls of centent to surface.		
WOC'8 hrs. Test sur	face 8 5/8" csg to 500 psi for 30 minut	es.
01/12/08 Drill 7 7/8" hole from 330' - 2,645'. Reached TD 2,645' at 5:30 a.m.		
MIRU Weatherford and log well. Logger's TD at 2,596'. Run 56 jts 5 ½", 15.5 ppf, J-55, and 8 jts 17 ppf, J-55 LT & C casing at 2,548'.		
HES mixed and pumped 360 sks Midcon II cement. Circulated 30 bbls of cement to surface.		
TIES IIIXed and pump	ed 500 sks Widcoll II cellielli. Circulate	d 50 bots of cement to surface.
I hereby certify that the information	above is true and complete to the best c	f my knowledge and belief. I further certify that any pit or below
grade tank has been/will be constructed o	r closed according to NMOCD guidelines , a	general permit or an (attached) alternative OCD-approved plan.
00. J.	- / 00	
SIGNATURE Shurly Mitchell TITLE Regulatory Analyst DATE 01/22/2008		
Type or print name Shirley A. M	Hitchell E-mail address: shirley.	mitchell@elpaso.com Telephone No. (505) 445-6785
For State Use Only	M. A.	
$\mathcal{A} / \mathcal{A}$		STRICT SUPERVISOR

APPROVED BY: // Conditions of Approval (if any):

TITLE UISINIUI SUPENVISUN DATE 1/28/08