Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District 1	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.	
1625 N. French Dr., Hobbs, NM 87240 District II			30-007-20417	
811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410		STATE C	FEE 🖪	
District IV 1220 South St Francis, Santa Fe, NM		6. State Oil & Ga	is Lease No.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)			Mon	itor Well
1. Type of Well: Oil Well □ Gas Well □ Other Monitor Well				
2. Name of Operator			8. Well No. N	1W-01
EL PASO ENERGY RATON, LLC			8. Well 140. 141 44-01	
3. Address of Operator			9. Pool name or Wildcat	
P.O. BOX 190; RATON, NM 87740				
4. Well Location				
Unit Letter N : 188 feet from the South line and 1333 feet from the West line				
one better 14 1 100 feet from the 300th fine and 1333 feet from the 470st fine				
Section 35 Township			Colfax Cour	ıty
	10. Elevation (Show whether Di		<i>Q</i>	26.5
8215 +/- (GR) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORLD				ALTERING CASING \Box
TEMPORARILY ABANDON			LLING OPNS. 🎹	PLUG AND
PULL OR ALTER CASING MULTIPLE CASING TEST AN		un 🗆	ABANDONMENT	
	COMPLETION	CEMENT JOB		
OTHER:	·	OTHER: CEMEN	TOOLEEZED	
	anantiana (Clashi atata allum			
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion,				
06/22/03 Spud @ 12:00 p.m. Drill 11 surface hole to 316'. Run 7 jts. of 8 5/8", J-55, 24 ppf ST&C casing to 302'.				
Halliburton mixed and pumped 20 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 3 bpm with 70 psi with				
6% salt, 5#/sx gilsonite, 3% versaset, .25 #/sk flocele. Circulate 5 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.				
06/23//03 - Drill 7 7/8" hole from 316 to 1620'.				
06/25/03 Reached TD 1620', MIRU Schlumberger & log well. Loggers TD at 1615'.				
Ran 37 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 1600".				
Halliburton mix and pump 20 bbls water, 20 bbls gel pre flush. Pumped 234 sx Midcon II PP,				
13 ppg, yield 2.04 at 3 bpm with 75 psi, 6% salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, .25 #/sx flocele. Bump plug with 850 psi. Check float okay. Circulated 16 bbls of cement to surface.				
Well shut in.	plug with 850 psi. Check float	okay. Chemated 10	o obis of cement to	Sui lace.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Similer A Mitchell TITLE Senior Specialist DATE 08-14-03				
SIGNATURE Skirly A Mitchell TITLE Senior Specialist DATE 08-14-03				
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445- 6785				
(This space for State use)				
APPPROVED BY 13 JOHN THELEDISTRICT SUPERVISOR DATE 8/18/03				
Conditions of approval, if any:				