Submit 3 Copies To Appropriate District Office District I	Energy, Minerals and Natural Resources Dr., Hobbs, NM 88240 Ave., Artesia, NM 88210 as Rd., Aztec, NM 87410 Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210			30-007-20899
District III			7. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 District IV			7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM-			3.000 2.00 2.00 2.000 1.00
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Jedge Hame of Sine rigition entervalue	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			VPR B
1. Type of Well: Oil Well Gas Well Other Coalbed Methane		8. Well Number 177	
2. Name of Operator		9. OGRID Number	
EL PASO E & P COMPANY, L.P.		10 P. I. W. I.	
3. Address of Operator P.O. BOX 190, RATON, NM 87740		10. Pool name or Wildcat	
4. Well Location			
Unit Letter L: 2528 feet from the South line and 1072 feet from the West line			
Section 29 Township 30N Range 19E NMPM Colfax County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
The state of the s		(GL)	The second secon
Pit or Below-grade Tank Application C	•		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR			
TEMPORARILY ABANDON		LLING OPNS.⊠ PAND A □	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			rjob 🗌
OTHER:		OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
01/26/08 Spud @ 11:00 p.m. Drill 11" surface hole to 335'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 325'.			
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulated 7 bbls of cement to surface.			
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
01/27/08 Drill 7 7/8" hole from 335' - 2,295'. Reached TD 2,295' at 3:15 p.m.			
MIRU Weatherford and log well. Logger's TD at 2,249'. Run 45 jts 5 ½", 15.5 ppf, J-55, and 10 jts 17 ppf, J-55 LT & C casing at 2,142.52'.			
HES mixed and pumped 251 sks Midcon II cement. Circulated 3 bbls of cement to surface.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or clased according to NMOCD guidelines 🔲, a general permit 🔲 or an (attached) alternative OCD-approved plan 🗍.			
91.0 4.4.11			
SIGNATURE TOOLS	,	Regulatory Analys	
Type or print name Shirley A. M	itchell E-mail address: shirl	ey.mitchell@elpas	o.com Telephone No. (505) 445-6785
APPROVED BY: SUPERVISOR DISTRICT SUPERVISOR DATE 2/4/08			
APPROVED BY: 1 Martin TITLE DISTRICT SUPERVISOR DATE 2/4/08			
Conditions of Approval (if any):	7		
SOOR LEB H BW IS SB			
2002 FR 4 PM			

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