State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I 1625 N. French Dr., Hobbs, NM 88240 District II

david_stewart@oxy.com

Phone: 432-685-5717

1301 W Grand Ave	enue, Artesi	ia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.						Submit to Appropriate District Office				
District.III 1000 Rio Brazos R	₹d., Aztec, 1	NM 87410				Francis M 87505				5 Copies			
District IV 1220 S. St. Francis			:								AMEN	DED REPORT	
1220 0, 50,				OR ALLOW	ABLE	AND A	UTHOR	≀izati(ON TO TRAN	SPORT	•		
¹Operator name			QULL _	JA Care	A	FBA 1-	.0	112	² OGRID Nun				
OXY USA In		3								1669	16		
P.O. Box 5									³ Reason for Fi			Date	
Midland, T		.0		· <u></u>						NW			
⁴ API Number			5 Pool Nam	ne							ol Code		
30-0	59-2048	84	Bravo Dome Carbon Dioxide Gas 640						.0			96010	
⁷ Property Code			8 Property N							9 We	ell Numb		
10	27111		Bravo Dome Carbon Dioxide Gas Unit 1						1835			272	
II. S		Location	1	T - T do.	fre		T	· * !:-a	1 = . 0 tho	T =+ /\//	· Pag	C	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fro		North/So		Feet from the	East/We	1	County	
<u>K</u>	Pottom	18N	35E		1	977	SOI	uth	1980 we		st	Union	
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UL OF IOURO.	Section	TOwnsing	Kange	Lot, iuii	recent)III uic	NOTES	un Lac	Peti nom a.c.	Last,	est iii.c	County	
12 Lse Code	13 Produc	cing Method Coo	de 14 Gas C	Connection Date	15 C	C-129 Perr	l mit Number	r 16	⁶ C-129 Effective	Date	¹⁷ C-1	29 Expiration Date	
Р		F	ſ	3/24/07					·			·	
III. Oil and	Gas Tra	ansporters											
18 Transporte OGRID	er		Transporter N and Addre			20 POD		21 O/G	22		LSTR Lo		
		Y USA Inc.		35	+-	**							
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IV. Produce		r						·					
²³ POD			-		24	POD ULS	TR Locatio	n and Desc	cription			,***	
V. Well Cor													
²⁵ Spud Dat	ie	²⁶ Read	ly Date	27 T	D		28 PBT	ΓD	²⁹ Perfora		30	DHC, MC	
7/3/07	ole Size	8/24/07	32 Casin	2390'		<u> 23</u>	79 '	1. Cat	2310-235		Sacks Ce	<u> </u>	
				g & Tubing Size				pth Set	-			A	
	2-1/4"			8-5/8 ''		 		701'			4005		
7	-7/8"			5-1/2"		2386'					550	SX	
VI. Well Tes				27 Mart Date		24 7					40 /		
35 Date New C	Oil	³⁶ Gas Deliver	y Date	37 Test Date		36 1	Fest Length	۱	39 Tbg. Pressure	e	40 ر	Csg. Pressure	
		8/24/0)7	8/25/07	<u>, </u>	<u> </u>	24 44 Gas				46.00	+/-100	
41 Choke Size 42 Oil		⁴² Oil		43 Water	ا	44 Gas			⁴⁵ AOF		40 1	est Method	
2.5-orf 0 0 47 I hereby certify that the rules of the Oil Conservation Division have been						2500 flwg						flwq	
complied with and	that the info	formation given a	above is true ?	vision have been and complete to t	he	OIL CONSERVATION DIVISION							
best of my knowled Signature:	dge and ben	ief.	_		Aŗ	Approved by:							
	in it	///			$-\parallel_{T}$	Title: DICTDIOT OLDERNIAGE							
Printed name: David Stew	art				'	DISTRICT SUPERVISOR							
Title:					Ap	Approval Date: 2/11/08							
Sr. Regulat		2/11/08											