Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies District I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-021-20392 OIL CONSERVATION DIVISION DIVISION DIVISION D District II 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 STATE FEE District III Santa Fe NM 87505 PM 2 47 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Ia. Type of Well: 7. Lease Name or Unit Agreement Name OTHER CO2 Supply Well OIL WELL \square GAS WELL DRY \square Bravo Dome Carbon Dioxide Gas Unit b. Type of Completion: NEW WORK DEEPEN BACK 1932 DIFF. OTHER 8. Well No. 2. Name of Operator OXY USA Inc. 16696 081 3. Address of Operator 9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640 P.O. Box 50250 Midland, TX 79710-0250 4. Well Location Unit Letter G: 1700 Feet From The _____ north ____ Line and ____ 1700 Feet From The ____ east Township 19N NMPM Range 32E Harding 12. Date Compl. (Ready to Prod.) 11. Date T.D. Reached 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 14. Elev. Casinghead 8/25/07 8/29/07 1/16/08 4643' 18. Intervals Drilled By 17. If Multiple Compl. How Many Zones? 16. Plug Back T.D. 15. Total Depth Rotary Tools Cable Tools 22651 22541 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 2190-2220' Tubb 21. Type Electric and Other Logs Run 22. Was Well Cored CN\GR\CCL No CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. **DEPTH SET** HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8" 24# 706' 12-1/4" 400sx-Circ N/A 2258' 5-1/2" 5.3#FG/15.5# 7-7/8" 750sx-Circ N/A 24. LINER RECORD TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET ---26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4 SPF @ 2190-2220' Total 124 holes 2190-2220" 18060g CO2 gel frac w/ 34600# snd PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod. or Shut-in) flowing 1/16/08 Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 1/17/08 2.5-orf 3400 Calculated 24-Flow Tubing Casing Pressure Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Hour Rate 105 0 3400 0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By sold E. Courley 30. List Attachments C-104. Deviation Svy. Log (1set) 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature David Stewart Name Title Sr. Reg Analyst Date 2/12/08 E-mail address david_stewart@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northeastern New Mexico		
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison	
T. Oueen		T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya		T. Mancos	T. McCracken	
T. San Andres	1327	T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta	1691	T. McKee		Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger		T. Dakota	Т.	
T. Blinebry		T. Gr. Wash		T. Morrison	Т.	
T. Tubb	2181	T. Delaware Sand		T. Todilto	Т.	
T. Drinkard		T. Bone Springs		T. Entrada	Т.	
T. Abo		T.Santa Rosa	982	T. Wingate	T.	
T. Wolfcamp		Yeso 1	779_	T. Chinle	T.	
T. Penn		T.Cimarron 2	164	T. Permain	T.	
T. Cisco (Bough C)		T.		T. Penn "A"	T.	
					OIL OR GAS	

			SANDS OR ZONES	
No. 1, from	to	No. 3, from	to	
		No. 4, from		
	IMPORT	ANT WATER SANDS		
Include data on rate of water in	flow and elevation to which wa	ter rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3. from	to	feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	706	706	redbed		!		
706	2265	1559	sandstone/shale				
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