State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

District I

District II

1625 N. French Dr., Hobbs, NM 88240

1301 W Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos R	d Aztec N	M 87410			ium St. F i Fe, NM							5 Copies
District IV					1441 67303					AMENDED REPORT		
1220 S. St. Francis	Dr., Santa F											
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
Operator name		² OGRID Num										
OXY USA In						16696						
P.O. Box 5					³ Reason for Fil	³ Reason for Filing Code/Effective Date						
Midland, TX 79710 4 API Number 5 Pool Name						-			NW 6 Pool Code			
30-0												
7 Property Code	21-2040	6	Bravo Dome Carbon Dioxide Gas 64 * Property Name						10	96010 9 Well Number		
	07111											
10	27111	asstica	Bravo Dome Carbon Dioxide Gas Unit						1932	1932 171		
II. Surface Location UL or lot no. Section Township			Range Lot. Idn Fee			et from the North/South Line			Feet from the	Feet from the East/West line		County
	F 17 19N		32E				orth 1700		west		Harding	
						1700 1101 C11			1700	JO I West I		<u> </u>
Bottom Hole Location UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet									Feet from the	East/V	Vest line	County
										1.		
12 Lse Code	Lse Code 13 Producing Method		Code 14 Gas Connection Date		15 C-1	¹⁵ C-129 Permit Num		er 1	⁶ C-129 Effective I	Date 17 C-129 Expiration		129 Expiration Date
S	i	F_	1	/17/08								
III. Oil and Gas Transporters												
18 Transport	er	19	Transporter N					21 O/G	POD ULSTR Location			
OGRID	-	<u>-</u>	and Addre		-			and Description				
16696		USA Inc.	1	*******	G							
	00000000000 0	. 303 stad, NM	88410									
								,				
IV. Produced Water												
²³ POD	1				24 PC	DD ULS	TR Locati	ion and Des	scription			
				===								
V. Well Cor												
			ady Date	ΓD	²⁸ PBTD			renorations		30	DHC, MC	
9/3/07 1/17/08 31 Hole Size		32 Casing		2277' 33 Depth Set			1 2156-220	2156-2206 * 34 Sacks Cement				
, nc	ole Size		Casing								Centent	
12-1/4"					706 '				400sx			
7-7/8"					2277'				550sx			
VI. Well Te	st Data					·		•				
35 Date New Oil 36 Gas Deliv			ery Date	•	38 Test Length			³⁹ Tbg. Pressure		40	Csg. Pressure	
		/08 1/18/08		8	24					145		
41 Choke Size		⁴² Oil	Oil 43 Water			⁴⁴ Gas			⁴⁵ AOF		46 Test Method	
3-orf 0			0			7400				ł		flowing
47 I hereby certify	that the rule	s of the Oil C	Conservation Di	vision have been	., .		<u> </u>	OIL CO	NSERVATION	DIVI	NOT	Trowning
complied with and best of my knowle	dge and belie	ef.	n above is true a	aid complete to	- 11	royad by	,.	OIL CO	0 1			
Signature:		Approved by:										
Printed name:	Titl	Approved by: Title: DISTRICT SUPERVISOR										
David Stewart Title:						Approved Data:						
Sr. Regulatory Analyst						Approval Date: 2/19/08						
Email												
david_stew	art@oxy.	com	1									
Date: Zliz												
		Phone: 432										