District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

E-mail Address: g.watt@kodiakpctroleum.com

Phone: 403-262-8044

Date: February 4, 2008

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

Santa Fe. NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 257794 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address OGRID Number Kodiak Petroleum (Montana), Inc. Suite 460, 734-7th Ave. SW, Calgary, Alberta, Canada, T2P3P8 Property Name SOFIA Property Code 370*145* Proposed Pool 1 10 Proposed Pool 2 **GLORIETA** YESO ⁷ Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County C20 26N 30E 282 North 1682 West UNION ⁸ Proposed Bottom Hole Location If Different From Surface UL or lot no. Township Lot Idn Feet from the North/South line Feet from the East/West line County Section Additional Well Information 11 Work Type Code 12 Well Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Elevation Private 6200 N CR 16 Multiple 17 Proposed Depth 8 Formation 19 Contractor 20 Spud Date 2086' Yeso Scorpion Drilling End of February Depth to Groundwater: Max depth to water from Distance from nearest fresh water well: Distance from nearest surface water: NM office of state engineer report is 275' 3280 No surface water found within 4000' Liner: Synthetic \(\sqrt{12} \) mils thick Clay \(\sqrt{12} \) Pit Volume: 500 bbls Drilling Method: Closed-Loop System Fresh Water Brine Diesel/Oil-based Gas/Air Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 7 9.875 17 350 125 surface 6.25 4.5 9.5 2086 225 surface ²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Drill new well to evaluate the Glorieta and Yeso formations. Drill surface hole with fresh water using some bentonite if needed for hole stability. Run surface casing and cement to surface. Air drill main hole to TD. Run production casing and cement to surface. COLLECT AND SACK SAMPLES FOR NEW MEXICO BURBAU OF MINES, SOCORRO BOP Program: AT AT LEAST TEN FOOT INTERVALS 2000 pound double ram BOP system with nitrogen backup rented from Weatherford. RBOP and blooie line used for air drilling main hole. OIL CONSERVATION COMMISSION TO BE NOTIFIED Please keep this well licence classified for 90 days. WITHIN 24 HOURS OF BEGINNING OPERATIONS ²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be OIL CONSERVATION DIVISION constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan . Approved by: Signature: Title: Printed name: Glenn Watt Title: V.P. Operations Approval Date: Expiration Date:

Conditions of Approval Attached

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240.

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 W. Grand Avenue, Artesia, N.M. 88210

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

DISTRICT IV

	WELL LOCATION	AND ACREAGE DEDI	CATION PLAT	
API Number	Pool Code:		² Pool Name	
30-059- 'Property Code 370145	20988	⁵ Property Name SOFIA	and the second s	⁶ Well Number
2 5 7 7 9 4		Operator Name	<u></u>	^a Elevation 6200'
20137		o Surface Location		<u> </u>
UL or lot no. Section C 20	Township Range Lot Idn I	eet from the North/South line 282' NORTH		Vest line County EST UNION
	¹¹ Bottom, Hole	Location If Different Fro		
UL or lot no. Section	Township Renge Lot Idn	Feet from the North/South line	Feet from the East/	West line County
18 Dedicated Acres	19 Joint or Infill	Consolidation Code	15 Order No.	
NO ALLOWABLE W	ILL BE ASSIGNED TO THIS OR A NON-STANDARD UI	COMPLETION UNTIL ALL NIT HAS BEEN APPROVED		
CALC: S 89.28,000, W	2648.25' (R&M) FND STONE LAT. 36.48014' N LONG. 103.76965' W DATUM (NAD 1983)		I hereby certify the is true and comple belief, and that the working interest or land including the a right to drill this contract with an or heretofore entered. Signature Printed Name 18 SURVEY I hereby certify that was plotted from field made or under my supand correct to the beautiful of the contract of the co	Date OR CERTIFICATION the well location shown on this ple of notes of actual surveys made by cruision, and that the same is true st of my belief. BER 17, 2007 I of Professional Surveyor: