Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-007-20913 7. Indicate Type of Lease
District III	1220 South St. Fran	icis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SLINDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A	7. Bease Name of Sincing Comment Name
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FC	OR SUCH	VPR A
	Gas Well Other Coalbed Me	ethane	8. Well Number 485
2. Name of Operator			9. OGRID Number
EL PASO E & P COMPANY, L.P.			
3. Address of Operator			10. Pool name or Wildcat
P.O. BOX 190, RATON, NM 87740			
4. Well Location			
Unit Letter <u>A</u> : <u>608</u> feet from the <u>North</u> line and <u>1284</u> feet from the <u>East</u> line			
Section 20 Township 31N Range 19E NMPM Colfax County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7, 788' (GL)			
Pit or Below-grade Tank Application □ or Closure □			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
		COMMENCE DRIL	LING OPNS.⊠ PAND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
OTHER:		OTHER:	П
	pleted operations. (Clearly state all r		give pertinent dates, including estimated dat
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
21 2 2 2 3 3 3			
02/03/08 Spud @ 12:15 p.m. Drill 11" surface hole to 329'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 319'.			
Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 5 bbls of cement to surface.			
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
02/04/08 Drill 7 7/8" hole from	n 329' – 1,955'. Reached TD at 1	.955' at 11:00 a.m.	
MIRU Superior and log well. Logger's TD 1,943'.			
Run 36 jts 5 ½, 15.5 ppf, J-55, and 10 jts 17 ppf, J-55 LT&C casing at 1,773'.			
HES mixed and pumpe	ed 197 sks Midcon II cement. Circu	lated 22 bbls of cen	nent to surface.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or plosed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE Shurly Writchell TITLE Regulatory Analyst DATE 02/19/2008			
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785			
For State Use Only	11 1 -		
APPROVED BY:	Master TITLE	DISTRICT SII	PERVISOR DATE 3/3/08
Conditions of Approval (if any):	ille !	AIMIINI AA	POLITICIST DATE 3/3/00