Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-007-20912
District III	1220 South St. Francis Dr.		7. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE 7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		7. State Off & Gas Lease No.	
A CONTRACTOR OF THE PARTY OF TH	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		<u> </u>	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		VPR A	
1. Type of Well: Oil Well Gas Well Other Coalbed Methane		8. Well Number 490	
2. Name of Operator		9. OGRID Number	
EL PASO E & P COMPANY, L.P.			
3. Address of Operator		10. Pool name or Wildcat	
P.O. BOX 190, RATON, NM 87740			
4. Well Location			
Unit Letter <u>C</u> : <u>617</u> feet from the <u>North</u> line and <u>1470</u> feet from the <u>West</u> line			
Section 20 Township 31N Range 19E NMPM Colfax County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8, 007' (GL)			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			_
TEMPORARILY ABANDON			
PULL OR ALTER CASING			JOB, L
OTHER:		OTHER:	
	deted operations (Clearly state all r		give pertinent dates, including estimated dat
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
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01/31/08 Spud @ 3:45 p.m. Drill 11" surface hole to 333'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 323'.			
Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 7 bbls of cement to surface.			
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
02/01/08 Drill 7 7/8" hole from	1 333' = 1 915' Reached TD at 1	915' at 3:00 n m	
02/01/08 Drill 7 7/8" hole from 333' - 1,915'. Reached TD at 1,915' at 3:00 p.m. MIRU Superior and log well. Logger's TD 1,911'.			
Run 36 jts 5 ½, 15.5 ppf, J-55, and 10 jts 17 ppf, J-55 LT&C casing at 1,760°.			
HES mixed and pumped 199 sks Midcon II cement. Circulated 16 bbls of cement to surface. ✓			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closod according to NMOCD guidelines _, a general permit _ or an (attached) alternative OCD-approved plan			
grade talk has been all of closed actor and to state of the print of an (attached) and had to construct of pan of			
SIGNATURE TITLE Regulatory Analyst DATE 02/19/2008			
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785			
For State Use Only			
ADDROVED BY:	Martino TITLE	NICTDIAT OF	INFRUIAAR DATE 3/2/AC
APPROVED BY: Conditions of Approval (if any):	HILE_	DISTRICT SL	PERVISOR DATE 3/3/08
Conditions of Approval (II ally):			· = •