Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French, Hobbs, NM 88240 District II District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Form C-105

Energy, Minerals and Natural Resources Revised June 10, 2003 WELL API NO. 30-021-20367 OIL CONSERVATION DEVISION 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 220 South St. Francis Dr STATE X FEE Santa Fe, NM 87505 6. State Oil & Gas Lease No. 2008 FEB 25 PM 2 31 District IV LG-4622 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name ia. Type of Well: OIL WELL DRY 🗌 OTHER CO2 Supply Well GAS WELL Bravo Dome Carbon Dioxide Gas Unit b. Type of Completion: 1932 NEW WORK ☐ DEEPEN ☐ PLUG BACK DIFF. DOTHER 8. Well No. 2. Name of Operator 16696 OXY USA Inc. 351 9. Pool name or Wildcat 3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250 Bravo Dome Carbon Dioxide Gas 640 4. Well Location Unit Letter G : 1700 Feet From The north Line and 1700 Feet From The east Township 19N Range 32E NMPM 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 14. Elev. Casinghead 1/9/08 4737 8/4/07 7/31/07 17. If Multiple Compl. How Many Zones? 18. Intervals Rotary Tools 15. Total Depth 16. Plug Back T.D. Cable Tools Drilled By 2479' 2459' 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 2354-2404' Tubb 21. Type Electric and Other Logs Run 22. Was Well Cored CN\GR\CCL No CASING RECORD (Report all strings set in well) CEMENTING RECORD AMOUNT PULLED **CASING SIZE** WEIGHT LB./FT. **DEPTH SET** HOLE SIZE <u>8-</u>5/8" 705' 12-1/4" 500sx-Circ N/A 24# 5-1/2" 5.9#FG/15.5# 2470' 7-7/8" 550sx-Circ N/A 25. 24. LINER RECORD **TUBING RECORD** SACKS CEMENT | SCREEN TOP воттом **DEPTH SET** PACKER SET SIZE SIZE 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4 SPF @ 2354-2404' Total 204 holes 2354-2404' 18648g CO2 gel frac w/ 45400# snd **PRODUCTION** 28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 1/9/08 flowing prod Gas - MCF Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Water - Bbl. Gas - Oil Ratio Test Period 3.5-orf 4051 1/10/08 24 0 Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Flow Tubing Water - Bbl. Oil Gravity - API -(Corr.) Hour Rate 4051 89 0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By sold E. Courley 30. List Attachments C-104. Deviation Svv. Log (1set) 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed

Signature Name E-mail address

david stewart@oxy.com

David Stewart

Title

Sr. Reg Analyst Date Z Zu (28)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | | | Northeastern New Mexico | |
|-------------------------|-------|------------------|------|-------------------------|------------------|
| T. Anhy | | T. Canyon | | T. Ojo Alamo | T. Penn. "B" |
| T. Salt | | T. Strawn | | T. Kirtland-Fruitland | T. Penn. "C" |
| B. Salt | | T. Atoka | | T. Pictured Cliffs | T. Penn. "D" |
| T. Yates | | T. Miss | | T. Cliff House | T. Leadville |
| T. 7 Rivers | | T. Devonian | | T. Menefee | T. Madison |
| T. Oueen | | T. Silurian | | T. Point Lookout | T. Elbert |
| T. Grayburg | | T. Montoya | | T. Mancos | T. McCracken |
| T. San Andres | 1537 | T. Simpson | | T. Gallup | T. Ignacio Otzte |
| T. Glorieta | 1844 | T. McKee | | Base Greenhorn | T. Granite |
| T. Paddock | | T. Ellenburger | | T. Dakota | Т. |
| T. Blinebry | | T. Gr. Wash | | T. Morrison | Т. |
| T. Tubb | 2345_ | T. Delaware Sand | | T. Todilto | T. |
| T. Drinkard | | T. Bone Springs | | T. Entrada | T. |
| T. Abo | | T.Santa Rosa | 1168 | T. Wingate | T. |
| T. Wolfcamp | | Yeso | 1930 | T. Chinle | T. |
| T. Penn | | T.Cimarron | 2325 | T. Permain | T |
| T. Cisco (Bough C) | | T | | T. Penn "A" | T. |

| | | | SANDS OR ZONES |
|----------------------------------|---------------------------------|---------------------------------|----------------|
| No. 1, from | to | No. 3, from | to |
| No. 2, from | to | No. 4, from | to |
| | IMPORT | ANT WATER SANDS | |
| Include data on rate of water in | nflow and elevation to which wa | iter rose in hole. | |
| No. 1, from | to | feet | |
| No. 2, from | to | feet | |
| No. 3. from | to | feet | |
| | LITHOLOGY RECO | ORD (Attach additional sheet if | necessary) |

Thickness -Thickness From To Lithology From То Lithology in Feet in Feet 0 705 705 redbed 705 2479 1774 sandstone/shale