Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERVATION	DIVISION	30-007-20878
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran		7. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE X
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sama Pe, NW 87	/303	7. State Oil & Gas Lease No.
87505			
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)		VPR A	
1. Type of Well: Oil Well			8. Well Number 394
2. Name of Operator	**************************************		9. OGRID Number
EL PASO E & P COMPANY, L.P.			
3. Address of Operator		10. Pool name or Wildcat	
P.O. BOX 190, RATON, NM 87740			
4. Well Location			
Unit Letter D : 1057 feet from the North line and 743 feet from the West line			
Section 34 Township 31N Range 21E NMPM Colfax County			
o section 34 Town	11. Elevation (Show whether DR,		Conax County
	8, 017'		The second secon
Pit or Below-grade Tank Application	or Closure	(GL)	
Pit typeDepth to Groundwater			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF I	ATTAITION TO	CLID	COLLENT DEDODT OF
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT OF: C ALTERING CASING
			_
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MOLTIPLE COMPL	CASING/CEIVIENT	10B
OTHER:	П	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates.)			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completio			
or recompletion.			
	Orill 11" surface hole to 326'. Run 8		
Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 6 bbls of cement to surface.			
WOC 8 hrs. Test sur	face 8 5/8" csg to 500 psi for 30 m	inutes.	
00/16//00 P : 11 7 7/00 1 1 0	2261 2 2651 2 1 1 272 2	1051 . 7 00	
	n 326' – 2,125'. Reached TD at 2,	,125° at 7:30 a.m.	
MIRU Superior and log well. Logger's TD 2,107'. Run 11 jts 5 ½, 15.5 ppf, J-55, and 30 jts 17 ppf, J-55 LT&C casing at 2,003'.			
HES mixed and pumped 225 sks Midcon II cement. Circulated 10 bbls of cement to surface.			
TIES mixed and pump	ed 225 sks Wildcon ii cement. Circu	diated to obis of cen	ient to surface.
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief. I further certify that any pit or below-
grade tank has been/will be constructed o	r closed according to NMOCD guidelines [], a general permit [] o	or an (attached) alternative OCD-approved plan .
SIGNATURE Shully Fritchell TITLE Regulatory Analyst DATE 02/26/2008			
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785			
For State Use Only			
APPROVED BY:	Partin TITLE	DISTRICT SU	PERVISOR DATE 3/3/08
Conditions of Approval (if any):	THE THE		DAIE 3/3/08
Conditions of Approval (II ally):			·