Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies District I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-021-20364 OIL CONSERVATION DIVISION 14220'South St. Francis Dr. District II 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 STATE | FEE | X District III Santa Fe, NM 87505 2098 MRR 5 PM **2 49** 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OTHER CO2 Supply Well OIL WELL GAS WELL DRY 🗌 Bravo Dome Carbon Dioxide Gas Unit b. Type of Completion: DIFF. OTHER NEW WORK DEEPEN DEEPEN 2033 PLUG BACK 8. Well No. 2. Name of Operator OXY USA Inc. 16696 3. Address of Operator 9. Pool name or Wildcat P.O. Box 50250 Midland, TX 79710-0250 Bravo Dome Carbon Dioxide Gas 640 4. Well Location Unit Letter K: 1700 Feet From The South Line and 1685 Feet From The West Township 20N NMPM Range 33E Harding County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 4899 8/28/07 7/16/07 7/18/07 18. Intervals Drilled By 17. If Multiple Compl. How Many Zones? 15. Total Depth 16. Plug Back T.D. Rotary Tools Cable Tools 2419' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 2270-2350' Tubb 21. Type Electric and Other Logs Run 22. Was Well Cored CN\GR\CCL No **CASING RECORD** (Report all strings set in well) CASING SIZE WEIGHT LB,/FT. CEMENTING RECORD DEPTH SET **HOLE SIZE** AMOUNT PULLED 707' 12-1/4" 8-5/8" 24# 400sx-Circ N/A 5-1/2" 7-7/8" 15.5# 2429' 450sx-N/A 24. LINER RECORD 25. TUBING RECORD TOP SIZE BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET ---------27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4 SPF @ 2270-2350' Total 324 holes 2270-2350' 27510g CO2 gel frac w/ 94400# snd **PRODUCTION** 28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 8/28/07 prod Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 8/29/07 2.5-orf 2020 Casing Pressure Flow Tubing Calculated 24-Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) +/-150 0 2020 0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By sold L. Clay 30. List Attachments C-104. Deviation Svv. Log (1set)

david stewart@oxv.com

Signature

E-mail address

David Stewart

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Title Sr. Reg Analyst

Date 3/3/00

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison	
T. Oueen		T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya		T. Mancos	T. McCracken	
T. San Andres	1548	T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta	1761	T. McKee		Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger		T. Dakota	T.	
T. Blinebry		T. Gr. Wash		T. Morrison	Т.	
T. Tubb	2263	T. Delaware Sand		T. Todilto	T.	
T. Drinkard		T. Bone Springs		T. Entrada	T.	
T. Abo	•	T.Santa Rosa	1199	T. Wingate	T.	
T. Wolfcamp		Yeso	1892	T. Chinle	T.	
T. Penn		T.Cimarron	2247	T. Permain	T.	
T. Cisco (Bough C)		T.		T. Penn "A"	T.	
	•				OIL OR GAS	

			SANDS OR ZONES	
No. 1, from	- to	No. 3, from	to	
			to	
	IMPORTAN	T WATER SANDS		
Include data on rate of water inflow	v and elevation to which water ro	ose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3. from	to	feet		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	707	707	redbed				
707	2445	1738	sandstone/shale				