Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-007-20191
District III 1220 South-Sm F2 arthis Dr	5. Indicate Type of Lease
Ann What Death For NIM 97505	STATE FEE S
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	VPR B
1. Type of Well: Oil Well Gas Well Other Coalbed Methane	8. Well Number 16
2. Name of Operator	9. OGRID Number 180514
EL PASO E & P COMPANY, L.P.	10 D
3. Address of Operator	10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740	Van Bremmer – Vermejo Gas
4. Well Location	
Unit Letter E: 2125 feet from the North line and 960 feet from the West line	
Section 36 Township 30N Range 18E NMPM Colfax County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
8,118' (GL)	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	LING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB 🔲
OTHER: Recompletion 🛛 OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1 MIDII Dwange DII Dade Tuking Ducdustion Equipment	
 MIRU Bronco. PU Rods, Tubing, Production Equipment. MIRU Weatherford and Halliburton and Perforate and Stimulate the following Raton Coal Intervals: 	
Stage 1 - 1868'- 1878', 1905'- 1908', 1930'- 1933' 32Holes	
Acidize the perforations, pump 47,516 gal 70 Quality Nitrogen with 39,000	lbs 20/40 mesh sand.
Stage 2 - 1133'- 1137', 1193'- 1198', 1244'- 1248', 1265'- 1270' 36 Holes Acidize the perforations, pump 53,336 gal 70 Quality Nitrogen with 48,000 lbs 20/40 mesh sand.	
Stage 3 - 921'- 925', 969'- 972', 1002'- 1007', 1058'- 1062' 32 Holes	
Acidize the perforations, pump 32,695 gal 70 Quality Nitrogen with 27,300 lbs 20/40 mesh sand.	
3. MIRU Completion Unit.	
4. Retrieve WRBP at =/- 1090' & 1780'. Clean hole out to WRBP at +/- 2200'.	
5. Turn well over to the Production Supervisor and run pump, tubing, and rods. Test well an	d put back on production.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .	
Sl'a til 11	
Title Notation of the Control of the	
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785	
For State Use Only	
APPROVED BY: TITLE DISTRICT SUPERVISOR DATE 3/6/08	
Conditions of Approval (if any):	