Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-10: May 27, 200
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-007-20187
District III	1220 South St. Francis Dr.		<ol> <li>Indicate Type of Lease</li> <li>STATE ☐ FEE ☒</li> </ol>
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			VPR B
1. Type of Well: Oil Well Gas Well Other Coalbed Methane		8. Well Number 7	
2. Name of Operator		9. OGRID Number 180514	
EL PASO E & P COMPANY, L.P.  3. Address of Operator			10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740		Van Bremmer – Vermejo Gas	
4. Well Location			
Unit Letter O: 860 feet from the South line and 1706 feet from the East line			
Section 36 Township 30N Range 18E NMPM Colfax County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
8,076' (GL)  Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
<u> </u>			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DR			
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN			<del></del>
OTHER: Re	ecompletion 🛚	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed wor SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
1. MIRU Bronco. PU Rods, Tubing, Production Equipment.			
2. MIRU Weatherford and Halliburton and Perforate and Stimulate the following Raton Coal Intervals:  Stage 1 - 1856'-1863', 1889'-1894', 1918'-1921', 1936'-1939' 72 Holes			
Pump 408,000 scf ,70 Quality Nitrogen.			
Stage 2 - 1577'- 1580', 1609'- 1614' 32 Holes Pump 116,100 scf, 70 Quality Nitrogen.			
Stage 3 - 1154'- 1157', 1177'- 1180', 1228'- 1232', 1242'- 1248' 64 Holes			
Pump 307,800 scf, 70 Quality Nitrogen.  3. MIRU Completion Unit.			
4. Retrieve WRBP at =/- 1310, 1450', & 1700'. Clean hole out to WRBP at +/- 2130'.			
5. Turn well over to the Production Supervisor and run pump, tubing, and rods. Test well and put back on production.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE Shirly Mitchell TITLE Regulatory Analyst DATE 03/05/2008			
TITLE Regulatory Analyst DATE 03/05/2008  Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785			
For State Use Only			
10	M. A.	DISTRICT SI	UPERVISOR DATE 3/6/08
APPROVED BY:			