District 1 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

R E OU CONSERVATION DIVISION 1220 South St. Francis Dr.

2008 MAR 10 Spyra Fo NAM-87505

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Francis	Dr., Sant	a Fe, NM 8750		111 10 111	C T	D					AMEN]	DED REPORT	
				OR ALLOW	ABLE .	AND A	UTHO	RIZATIO	ON TO TRAN	SPORT			
¹ Operator name		² OGRID Num					er						
OXY USA In						16696							
P.O. Box 5		³ Reason				or Filing Code/Effective Date							
Midland, TX 79710										Reactivate			
4 API Number 5 Pool Name									⁶ Pool Code				
30-0 21-20093 Bravo Dome						arbon [<u>Dioxide</u>	Gas 64					
7 Property Code	07444		8 Property Name						1000	9 Well Number			
10	27111	Lagation	Bravo Dome Carbon Dioxide Gas Unit 1						1932			271	
II. S	Section	Location	Range	Lot. Idn	Feet from	t from the North/South Line			Feet from the	East/W	East/West line County		
	J <u>27 19N</u>		32E		1980		uth	1980		1	Harding		
		n Hole Lo				1900 1 3		ucii	1 1200	<u>east</u>		Haramy	
UL or lot no. Section Township						et from the North/S		outh Line Feet from the		East/West line		County	
		1											
12 Lse Code	² Lse Code 13 Producing Method C		ode 14 Gas Connection Date		15 C-	¹⁵ C-129 Pern		r l	C-129 Effective Date		¹⁷ C-1	29 Expiration Date	
S		F		1/9/08					<u> </u>				
III. Oil and											. am		
Transporter 19 OGRID			Transporter and Add		20 POD		21 O/G	POD ULSTR Location and Description					
16606	ОХ	Y USA Inc.								· ·			
16696 OXY USA Thc. G P.O. 303													
	An	nistad, NM	88410										
				,									
										· · ·			
IV. Produce		er											
²³ POD)				24 F	OD ULS	TR Locati	on and Des	scription				
	1												
V. Well Con			ady Date	27 7	rn.		28 PB	TD	²⁹ Perfor	ations	30	DHC, MC	
1/20/81 1/9/08			2543'			2490					1		
31 Hole Size		32 Casing & Tubing Size			33 Depth Set			<u> 2322-243</u> 	34 Sacks Cement				
10	2 1 / // "			8-5/8"		702'				500sx			
12-1/4" 7-7/8"			5-1/2"			2543 '				711sx			
	-778	-		5-1/2		 		.040			/118	•X	
VI Well To	et Dote			<u>:</u>		1					_		
VI. Well Test Data 35 Date New Oil 36 Gas Deliv		ery Date	e	38 Test Length			39 Tbg. Pressur	re	40 (Csg. Pressure			
		1 /0 /00		1 /10 /04	·								
41 Choke Size		1/9/08 42 Oil		1/10/08 43 Water	0		24 ⁴ Gas		⁴⁵ AOF		120 46 Test Method		
3.0-orf		0		0		3800					flowing		
⁴⁷ I hereby certify	that the r	ules of the Oil C	Conservation I	Division have been		<u> </u>	3000	OIL CO	NICEDIATION	I DIVII		i Towing	
complied with and best of my knowle	that the inded	niormation give elief.	n above is true	and complete to	l l	mround 1-			NSERVATION	DIVIS	NOI		
Signature:							Approved by: Martin						
Printed name:							Title: DISTRICT SUPERVISOR						
<u>David Stew</u> Title:	An	Approval Date:											
Sr. Regulatory Analyst						,		3/11	108				
Email david stewart@oxy.com													
Determine the state of the stat					#								
Date: 3/5/8			Phone: 432-685-5717										