Submit 3 Copies To Appropriate District	State of New M	lexico (	Form C-103
Office District I	Energy, Minerals and Na	tural Resources _	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATIO	N DIVISION	30-007-20956
District III	1220 South St. Fra		7. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	1	STATE FEE 7. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			7. State Off & Gas Lease No.
	ICES AND REPORTS ON WELL	LS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			VPR A
1. Type of Well: Oil Well Gas Well Other Coalbed Methane		8. Well Number 551	
2. Name of Operator			9. OGRID Number
	O E & P COMPANY, L.P.		
3. Address of Operator			10. Pool name or Wildcat
	190, RATON, NM 87740		
4. Well Location			
Unit Letter <u>F</u> : <u>1355</u> feet from the <u>North</u> line and <u>1762</u> feet from the <u>West</u> line			
Section 36 Towns		PE NMPM	Colfax County
0	11. Elevation (Show whether D 8,220	R, RKB, RT, GR, etc.) (GL)	
Pit or Below-grade Tank Application □ or Closure □			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS.⊠ PAND A □
PULL OR ALTER CASING	MULTIPLE COMPL.	CASING/CEMENT	JOB
OTHER:	П	OTHER:	П
	Lumi .		give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
	Il 11" surface hole to 333'. Run 8		
Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 7 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
WOC 8 hrs. Test surf	ace 8 5/8" csg to 500 psi for 30	minutes.	
02/29/08 Drill 7 7/8" hole from	333' - 2,455'. Reached TD at	2 455' at 11:15 n m	
	d log well. Logger's TD 2,429'		
Run 0 jts 5 ½, 15.5 ppf, J-55, and 74 jts 17 ppf, J-55 LT&C casing at 2,303'.			
HES mixed and pumpe	ed 305 sks Midcon II cement. Cir	culated 11 bbls of cem	nent to surface.
		1 . 6 . 1 . 1 .	
			and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan □.
SIGNATURE Shully Y	rithell TITLE	Regulatory Analysi	DATE <u>03/17/2008</u>
Type or print name Shirley A. Mi			o.com Telephone No. (505) 445-6785
For State Use Only			
10 2	N L -	DISTRICT SI	IPERVISOR DATE 3/20/08
APPROVED BY:	Jartus TITLE	BIGILIAI AA	DATE 3/20/08
Conditions of Approval (if any):			

\$50 E WH 13 22

RECEINED